

EOG Resources, Inc.
P.O. 1910
Vernal, UT 84078

August 11, 2005

Utah Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 1059-14
SW/SE, SEC. 14, T9S, R22E
UINTAH COUNTY, UTAH
LEASE NO.: U-0282
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,


Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

AUG 15 2005

DIV. OF OIL, GAS & MINING

CWU 1059-14 B

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

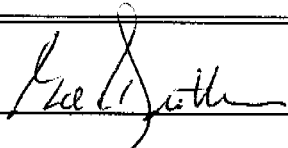
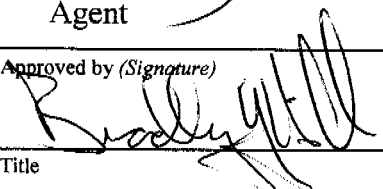
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. U-0282
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC.		7. If Unit or CA Agreement, Name and No. CHAPITA WELLS UNIT
3a. Address P.O. BOX 1815 VERNAL, UT 84078		8. Lease Name and Well No. CHAPITA WELLS UNIT 1059-14
3b. Phone No. (Include area code) (435)789-0790		9. API Well No. 43-047-36967
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 679' FSL, 1945' FEL 636176X 40.030671 SW/SE At proposed prod. Zone 4432171Y -109.404049		10. Field and Pool, or Exploratory NATURAL BUTTES
11. Sec., T., R., M., or Blk. and Survey or Area SEC. 14, T9S, R22E, S.L.B.&M.		12. County or Parish UINTAH
13. State UTAH		14. Distance in miles and direction from nearest town or post office* 18.1 MILES SOUTHEAST OF OURAY, UTAH
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 679'	16. No. of Acres in lease 2440	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. See Topo Map C	19. Proposed Depth 9515'	20. BLM/BIA Bond No. on file NM-2308
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4923.8 FEET GRADED GROUND	22. Approximate date work will start* UPON APPROVAL	23. Estimated duration 45 DAYS
24. Attachments		

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) Ed Trotter	Date August 11, 2005
Title Agent		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL ENVIRONMENTAL SCIENTIST III	Date 08-17-05
Title	Office	RECEIVED AUG 15 2005

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Federal Approval
Action Is Necessary

T9S, R22E, S.L.B.&M.

W 1/4 Cor.
Sec. 12
Brass Cap

EOG RESOURCES, INC.

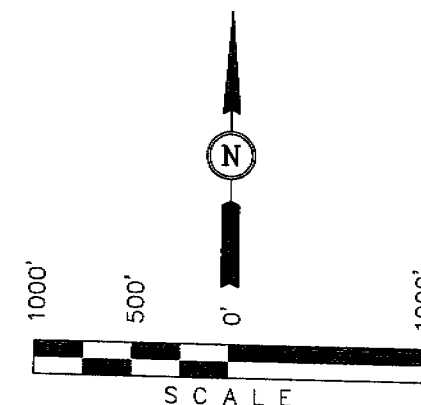
Well location, CWU #1059-14, located as shown in the SW 1/4 SE 1/4 of Section 14, T9S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

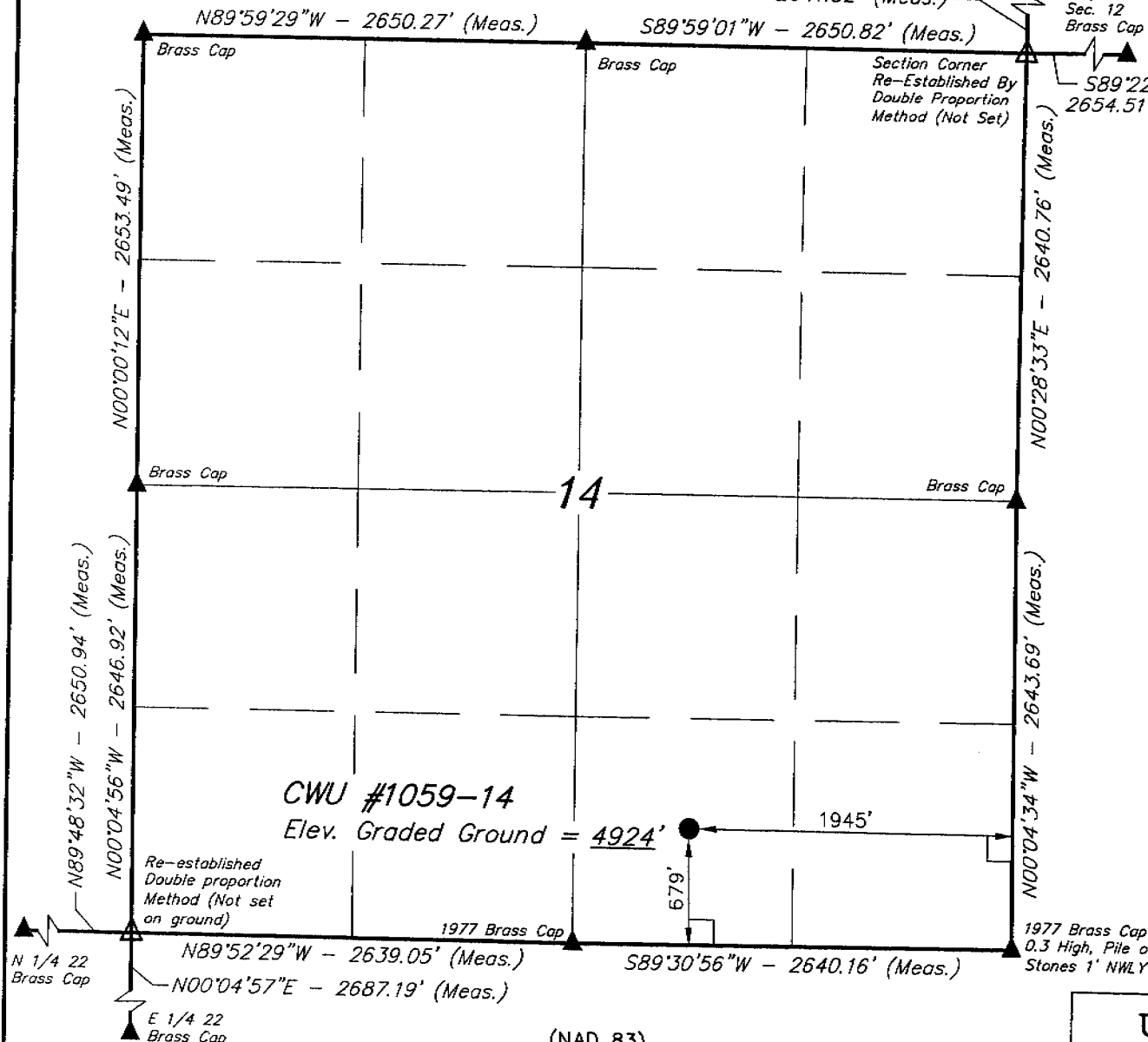
Robert A. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 06-29-05	DATE DRAWN: 07-22-05
PARTY G.S. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	



LEGEND:

— = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

△ = SECTION CORNERS RE-ESTABLISHED BY DOUBLE PROPORTION METHOD (Not Set On Ground)

(NAD 83)

LATITUDE = 40°01'49.99" (40.030553)

LONGITUDE = 109°24'17.04" (109.404733)

(NAD 27)

LATITUDE = 40°01'50.12" (40.030589)

LONGITUDE = 109°24'14.58" (109.404050)

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1059-14
SW/SE, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH (KB)
Green River FM	1,804'
Wasatch	4,810'
North Horn	6,757'
Island	7,116'
KMV Price River	7,387'
KMV Price River Middle	8,077'
KMV Price River Lower	8,885'
Sego	9,315'

Estimated TD: 9,515' or 200'± below Sego top

Anticipated BHP: 5,195 Psig

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>HOLE SIZE</u>	<u>INTERVAL</u>	<u>LENGTH</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>THREAD</u>	<u>RATING FACTOR</u>		
							<u>COLLAPSE</u>	<u>BURST</u>	<u>TENSILE</u>
12-1/4"	0' – 2,300'KB±	2,300'±	9-5/8"	36.0#	J-55	ST&C	2020 Psi	3520 Psi	394,000#
7-7/8"	2,300'± – TD	9,515±	4-1/2"	11.6#	N-80	LT&C	6350 Psi	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. (30± total). Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1059-14
SW/SE, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD. Cased hole evaluation logs will be run in lieu of open hole logs.

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

EIGHT POINT PLAN
CHAPITA WELLS UNIT 1059-14
SW/SE, SEC. 14, T9S, R22E, S.L.B.&M.
UINTAH COUNTY, UTAH

CEMENT PROGRAM (Continued):

Production Hole Procedure (2300'± - TD)

Lead: 135 sks: 35:65 Poz "G" w/4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.200% D13 (Retarder), 0.25 pps D29 (cello flakes) mixed at 13.0 ppg, 1.75 ft³/sk., 9.19 gps water.

Tail: 905 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: Number of sacks is based on gauged hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe. Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

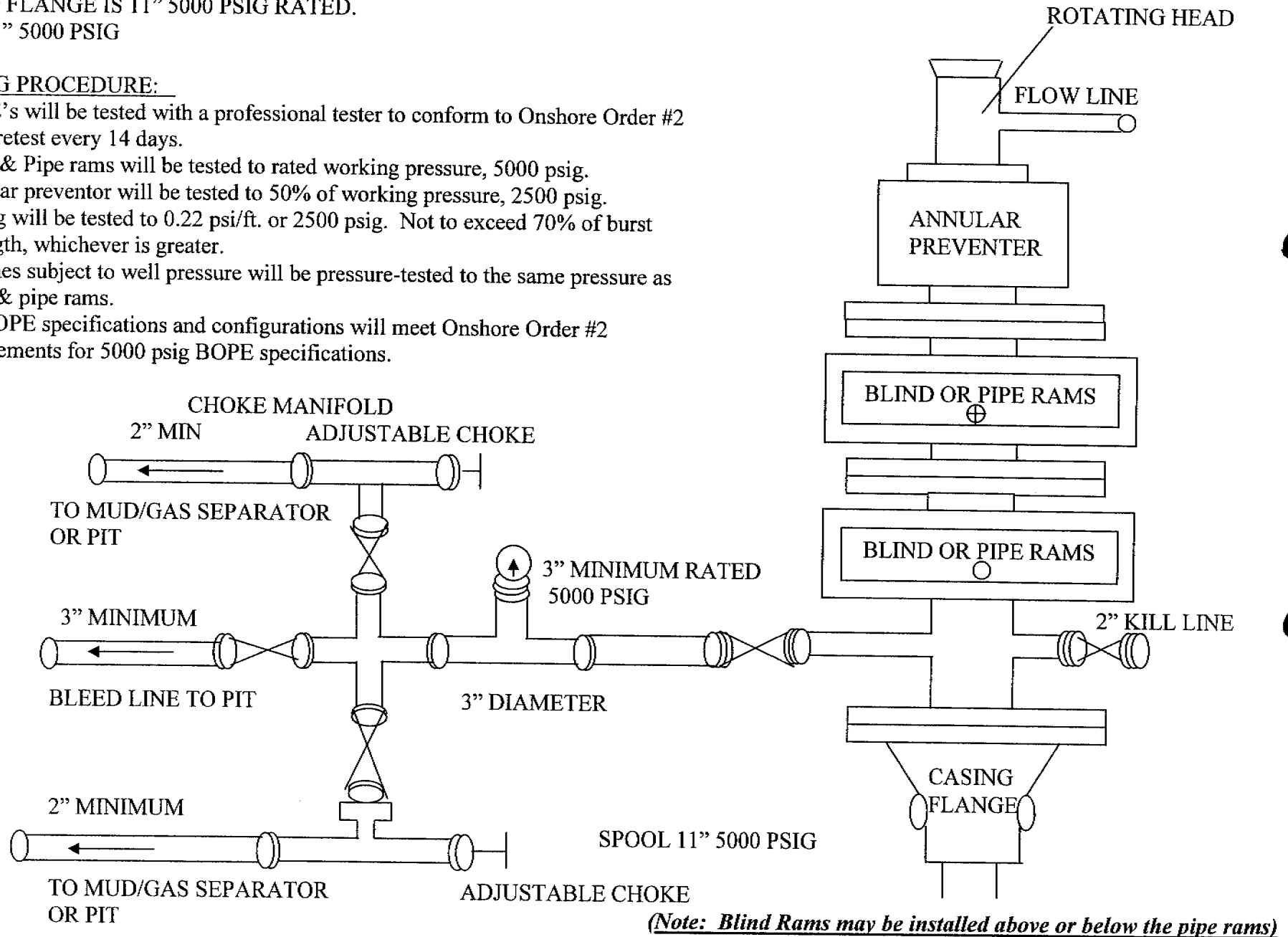
(Attachment: BOP Schematic Diagram)

5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.
CASING FLANGE IS 11" 5000 PSIG RATED.
BOPE 11" 5000 PSIG

TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.



**CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1059-14</u>
Lease Number:	<u>U-0282</u>
Location:	<u>679' FL & 1945' FEL, SW/SE, Sec. 14,</u> <u>T9S, R22E, S.L.B.&M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and
Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related
Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production
Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 18.1 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. An existing access road will be utilized to service this well. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

- A. Abandoned wells - 4*
- B. Producing wells - 52*
- C. Shut in wells - 4*

(*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

- 1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
- 2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

- 1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
- 2. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southwest side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
- 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

- B. Water from drilling fluids and recovered during testing operations will be

disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

On BLM administered land:

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 12 millimeter plastic liner.

8. ANCILLARY FACILITIES

- A. No airstrips or camps are planned for this well.

9. WELLSITE LAYOUT

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location upon abandonment is:
 - Four-Wing Salt Bush – 3 pounds per acre
 - Indian Rice Grass – 2 pounds per acre
 - Needle and Thread Grass – 2 pounds per acre
 - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The interim seed mixture for this location is Hi-Crest Crested Wheat Grass – 12 pounds per acre

The reserve pit will be located on the West side of the location. The flare pit will be located downwind of the prevailing wind direction on the Northwest side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil North of Corner #5. The stockpiled location topsoil will be stored between Corners #6 and #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the East.

Corners #2 & #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. DRY HOLE/ABANDONED LOCATION

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access road: Federal

Location: Federal

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds

along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

Additional Surface Stipulations

The interim seed mixture for this location is Hi-Crest Crested Wheat Grass – 12 pounds per acre. Following completion of construction, the topsoil will be spread and seeded.

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

PERMITTING AGENT

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

DRILLING OPERATIONS

Donald Presenkowski
EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

Certification

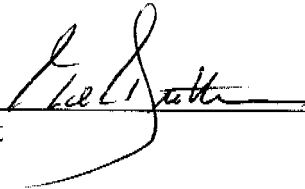
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1059-14 Well, located in the SW/SE of Section 14, T9S, R22E, Uintah County, Utah; Lease #U-0282;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

Date

8-11-2005

Agent



EOG RESOURCES, INC.
CWU #1059-14
SECTION 14, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 0.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE CWU #350-14N AND THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.1 MILES.

EOG RESOURCES, INC.

CWU #1059-14

LOCATED IN UINTAH COUNTY, UTAH
SECTION 14, T9S, R22E, S.L.B.&M.

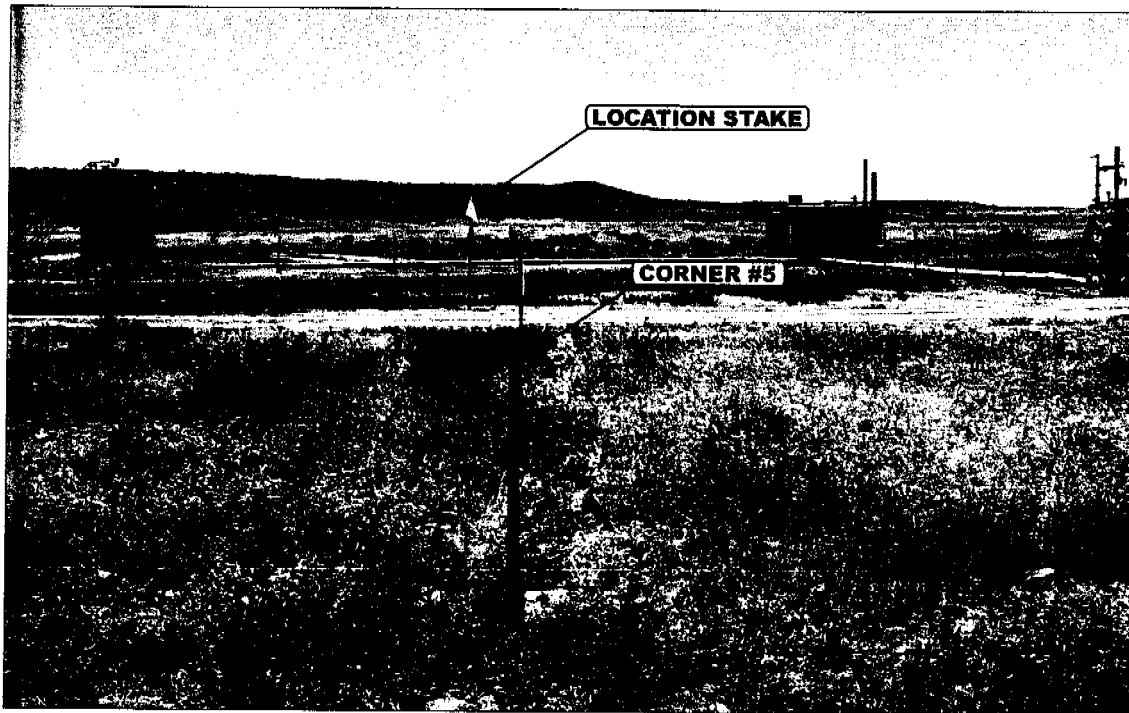


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY



PHOTO: VIEW FROM EXISTING ACCESS

CAMERA ANGLE: WESTERLY



- Since 1964 -

E&L
S

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

07 14 05
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: S.L.

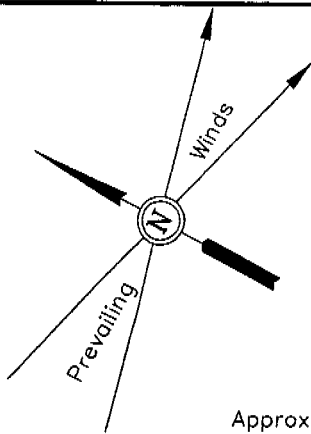
REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #1059-14
SECTION 14, T9S, R22E, S.L.B.&M.
679' FSL 1945' FEL

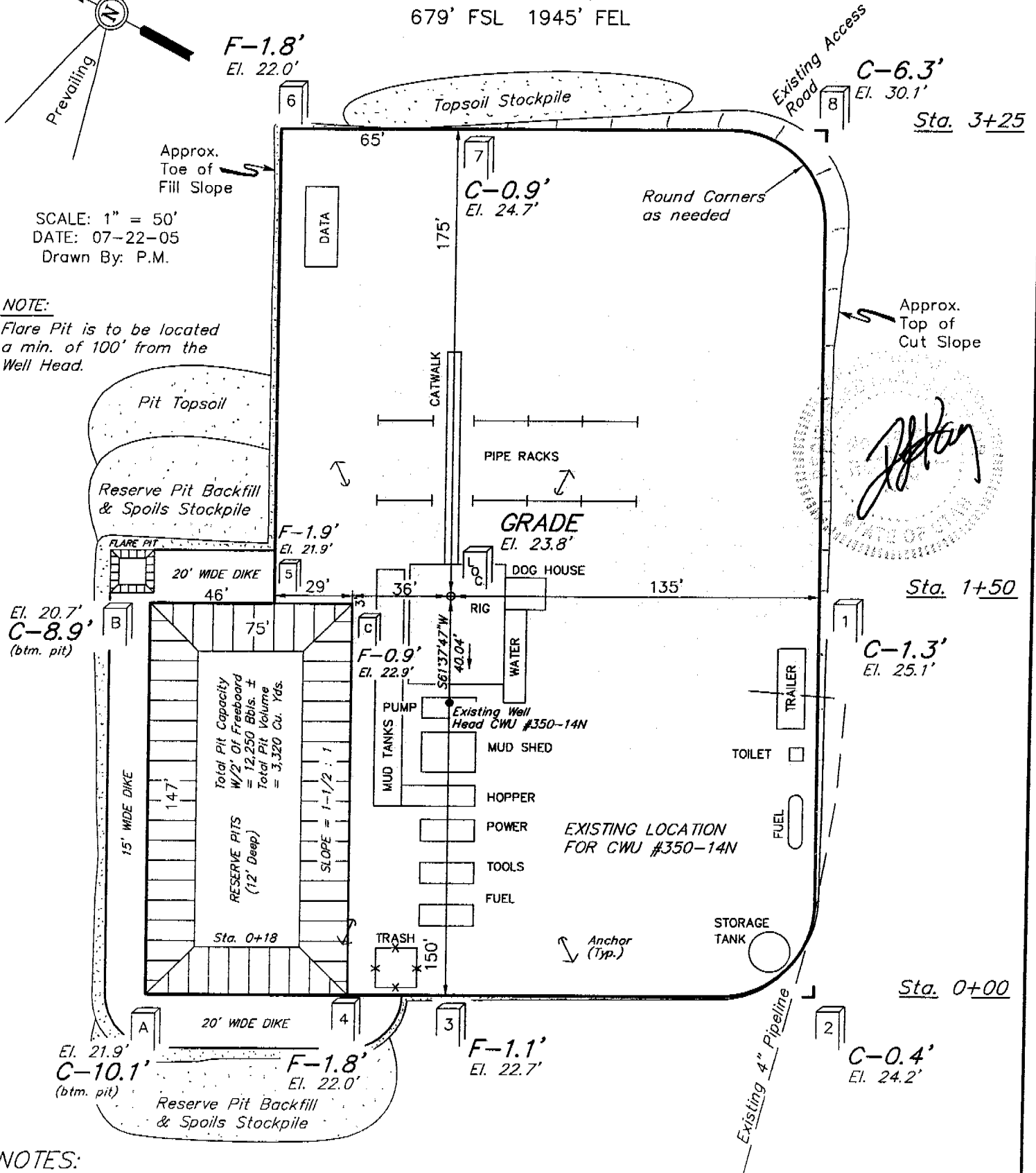
FIGURE #1



SCALE: 1" = 50'
DATE: 07-22-05
Drawn By: P.M.

NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.



NOTES:

FINISHED GRADE ELEV. AT LOC. STAKE = 4923.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.

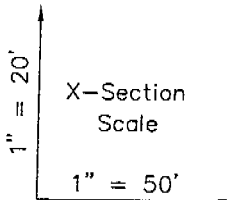
FIGURE #2

TYPICAL CROSS SECTIONS FOR

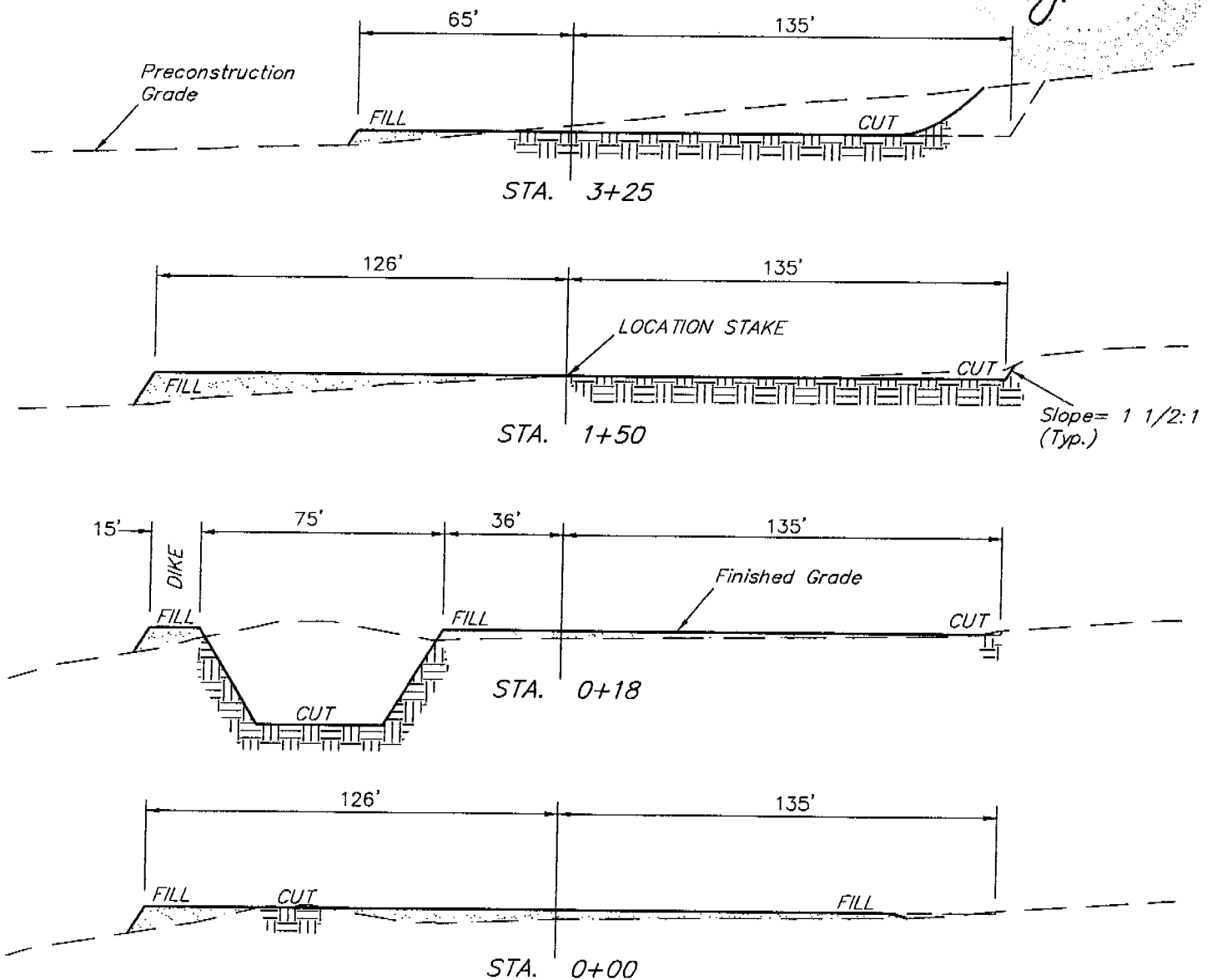
CWU #1059-14

SECTION 14, T9S, R22E, S.L.B.&M.

679' FSL 1945' FEL



DATE: 07-22-05
Drawn By: P.M.



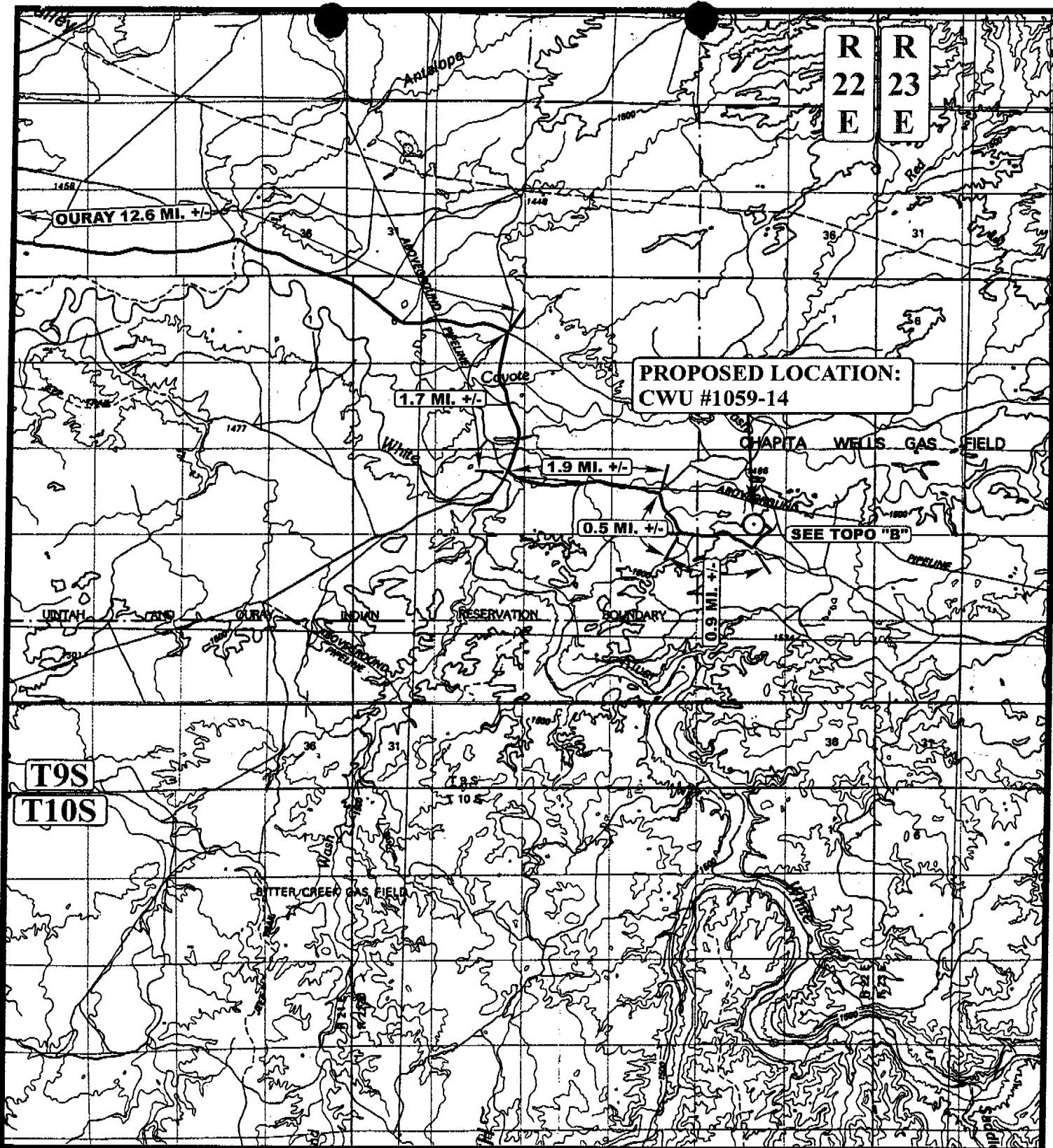
* NOTE:
FILL QUANTITY INCLUDES
5% FOR COMPACTION

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 630 Cu. Yds.
(New Construction Only)	
Remaining Location	= 4,070 Cu. Yds.
TOTAL CUT	= 4,700 CU.YDS.
FILL	= 1,700 CU.YDS.

EXCESS MATERIAL	= 3,000 Cu. Yds.
Topsoil & Pit Backfill	= 2,290 Cu. Yds.
(1/2 Pit Vol.)	
EXCESS UNBALANCE	= 710 Cu. Yds.
(After Rehabilitation)	

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

○ PROPOSED LOCATION

EOG RESOURCES, INC.

CWU #1059-14

SECTION 14, T9S, R22E, S.L.B.&M.

679' FSL 1945' FEL



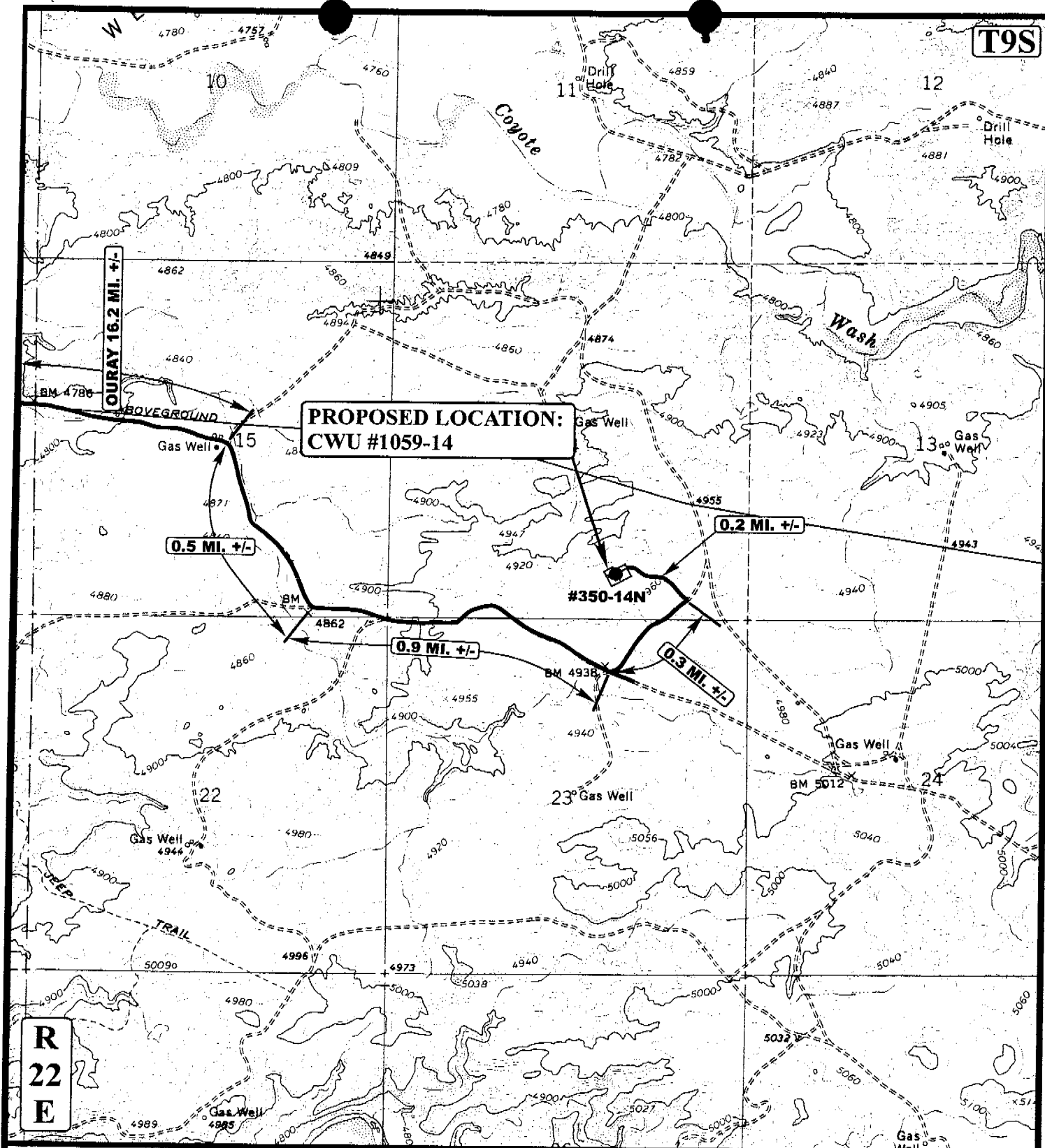
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

07 14 05
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.L. REVISED: 00-00-00





LEGEND:

EXISTING ROAD

**U
E
S**

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(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1059-14
SECTION 14, T9S, R22E, S.L.B.&M.
679' FSL 1945' FEL

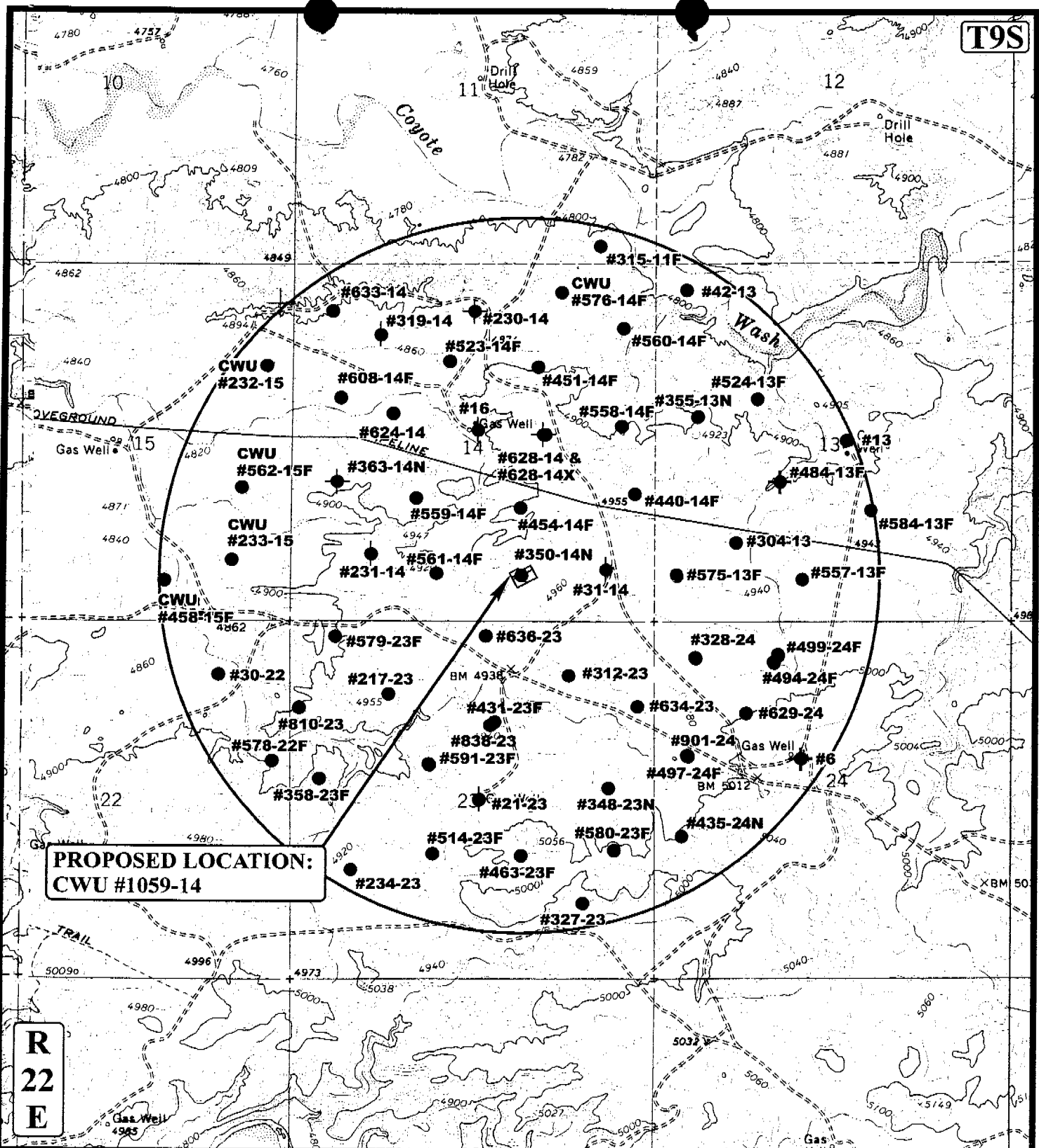
**TOPOGRAPHIC
MAP**

07 14 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

B
TOPO

T9S



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



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(435) 789-1017 * FAX (435) 789-1813



EOG RESOURCES, INC.

CWU #1059-14
SECTION 14, T9S, R22E, S.L.B.&M.
679' FSL 1945' FEL

TOPOGRAPHIC
MAP

07 14 05
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: S.L. REVISED: 00-00-00

C
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/15/2005

API NO. ASSIGNED: 43-047-36967

WELL NAME: CWU 1059-14

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

SWSE 14 090S 220E

SURFACE: 0679 FSL 1945 FEL

BOTTOM: 0679 FSL 1945 FEL

UINTAH

UNDESIGNATED (2)

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0282

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.03067

LONGITUDE: -109.4041

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM-2308)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-1501)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

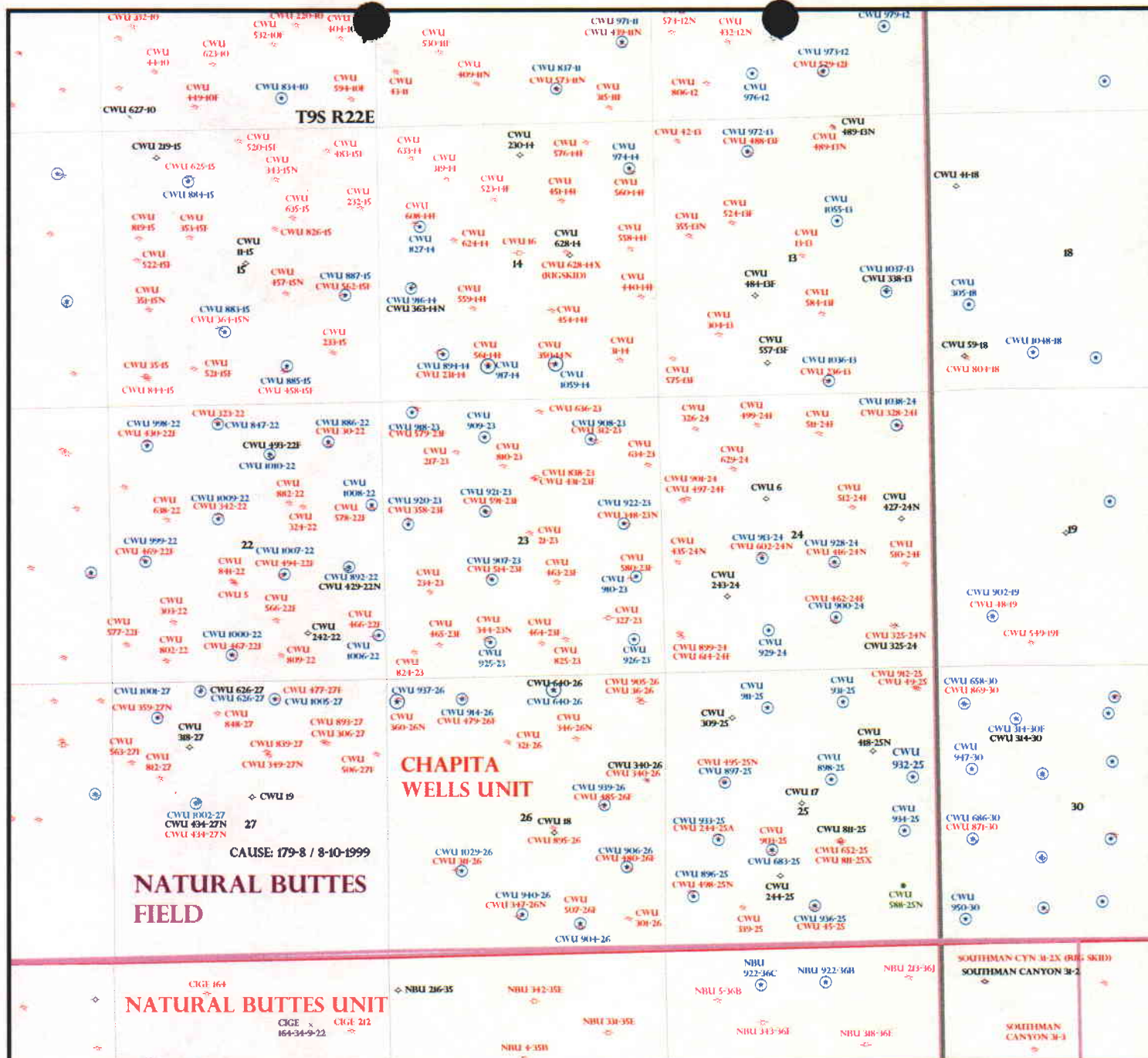
Siting: Suspends General Siting

R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1- Federal approval
2- Oil SHALE



PREPARED BY: DIANA WHITNEY
DATE: 16-AUG-2005

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 17, 2005

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit Uintah
County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ Price River)

43-047-36952 CWU 1055-13 Sec 13 T09S R22E 2022 FNL 1755 FEL		
43-047-36953 CWU 1036-13 Sec 13 T09S R22E 0250 FSL 1960 FEL		
43-047-36954 CWU 1037-13 Sec 13 T09S R22E 1933 FSL 0829 FEL		
43-047-36966 CWU 917-14 Sec 14 T09S R22E 0654 FSL 2069 FWL		
43-047-36967 CWU 1059-14 Sec 14 T09S R22E 0679 FSL 1945 FEL		
43-047-36956 CWU 1038-24 Sec 24 T09S R22E 0627 FNL 0678 FEL		
43-047-36968 CWU 640-26 Sec 26 T09S R22E 0275 FNL 2121 FEL		
43-047-36969 CWU 937-26 Sec 26 T09S R22E 0426 FNL 0189 FWL		
43-047-36949 CWU 1066-3 Sec 3 T09S R22E 1715 FNL 0825 FWL		
43-047-36950 CWU 1065-3 Sec 3 T09S R22E 0687 FNL 0492 FEL		
43-047-36951 CWU 1067-3 Sec 3 T09S R22E 2185 FNL 2120 FEL		
43-047-36964 CWU 986-10 Sec 10 T09S R22E 1772 FSL 0353 FWL		
43-047-36965 CWU 987-10 Sec 10 T09S R22E 0429 FSL 1831 FWL		
43-047-36973 CWU 1024-10 Sec 10 T09S R22E 0613 FNL 0693 FWL		
43-047-36974 CWU 991-15 Sec 15 T09S R22E 0675 FSL 1760 FWL		
43-047-36975 CWU 990-15 Sec 15 T09S R22E 1822 FSL 0815 FWL		
43-047-36976 CWU 989-15 Sec 15 T09S R22E 2037 FNL 1659 FWL		
43-047-36978 CWU 1035-19 Sec 19 T09S R23E 2108 FNL 0530 FWL		
43-047-36979 CWU 1034-19 Sec 19 T09S R23E 0853 FNL 2018 FWL		

Page 2

43-047-36957 CWU 1068-28 Sec 28 T09S R23E 1783 FSL 1988 FWL
43-047-36958 CWU 688-30 Sec 30 T09S R23E 1671 FNL 0637 FEL
43-047-36959 CWU 687-30 Sec 30 T09S R23E 0569 FSL 0764 FEL
43-047-36960 CWU 686-30 Sec 30 T09S R23E 2007 FSL 0635 FWL
43-047-36971 CWU 955-32 Sec 32 T09S R23E 2179 FNL 0657 FEL
43-047-36961 CWU 1069-33 Sec 33 T09S R23E 0544 FNL 2180 FEL
43-047-36972 CWU 961-33 Sec 33 T09S R23E 2149 FSL 0712 FWL
43-047-36970 CWU 680-6 Sec 6 T09S R23E 0461 FSL 0790 FEL
43-047-36977 CWU 1039-18 Sec 18 T09S R23E 1824 FSL 2154 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-17-05



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

August 17, 2005

EOG Resources Inc.
P O Box 1815
Vernal, UT 84078

Re: Chapita Wells Unit 1059-14 Well, 679' FSL, 1945' FEL, SW SE,
Sec. 14, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36967.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: EOG Resources Inc.
Well Name & Number Chapita Wells Unit 1059-14
API Number: 43-047-36967
Lease: U-0282

Location: SW SE Sec. 14 T. 9 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUG 12 2005

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator
EOG RESOURCES, INC.

3a. Address **P.O. BOX 1815
VERNAL, UT 84078**

3b. Phone No. (Include area code)
(435)789-0790

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface **679' FSL, 1945' FEL**
At proposed prod. Zone

SW/SE

14. Distance in miles and direction from nearest town or post office*
18.1 MILES SOUTHEAST OF OURAY, UTAH

15. Distance from proposed*
location to nearest
property or lease line, ft. **679'**
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease
2440

17. Spacing Unit dedicated to this well

18. Distance from proposed location*
to nearest well, drilling, completed,
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth
9515'

20. BLM/BIA Bond No. on file
NM-2308

21. Elevations (Show whether DF, KDB, RT, GL, etc.)
4923.8 FEET GRADED GROUND

22. Approximate date work will start*
UPON APPROVAL

23. Estimated duration
45 DAYS

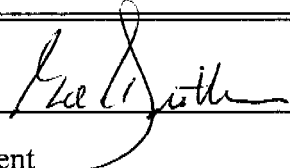
24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

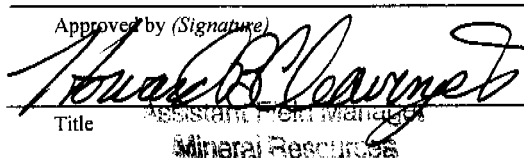


Name (Printed/Typed)
Ed Trotter

Date
August 11, 2005

Title
Agent

Approved by (Signature)



Name (Printed/Typed)

JAN 25 2006

Date

01/14/2006

Title

Mineral Resources

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

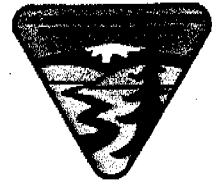
*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc Location: SWSE Sec 14, T9S, R22E
Well No: CWU 1059-14 Lease No: UTU-0282

Petroleum Engineer: Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer: Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician: Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
BLM FAX Machine	(435) 781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations.

Downhole Conditions of Approval

All provisions outlined in Onshore Oil and Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

1. Top of cement for the production casing shall be at a minimum of 2100'
2. Surface casing shoe integrity test shall be performed.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

1. There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
2. The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
3. **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least**

24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

4. Blowout prevention equipment (BOPE) will remain in use until the well is completed or abandoned. Closing unit controls must remain unobstructed and readily accessible at all times. Choke manifolds must be located outside of the rig substructure.

All BOPE components will be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil and Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests must be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test must be reported in the driller's log.

BOP drills must be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil and Gas Order No. 2.

Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

No aggressive/fresh hard-banded drill pipe shall be used within casing.

5. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows will be adequately tested for commercial possibilities, reported, and protected.
6. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office must be obtained and notification given before resumption of operations.
7. Chronologic drilling progress reports must be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

Any change in the program must be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) must be filed for all changes of plans and other operations in accordance with 43 CFR ' 3162.3-2.

Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, will require the filing of a suitable plan pursuant to Onshore Oil and Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.

In accordance with 43 CFR ' 3162.4-3, this well must be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed in duplicate, directly with the

Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

8. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by the BLM, Worland Field Office.
9. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the BLM, Vernal Field Office.

All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.

10. Oil and gas meters will be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
11. A schematic facilities diagram as required by Onshore Oil and Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil and Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil and Gas Order No. 3.
12. This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address, and telephone number.
 - b. Well name and number.
 - c. Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - d. Date well was placed in a producing status (date of first production for which royalty will be paid).
 - e. The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

- f. The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - g. Unit agreement and / or participating area name and number, if applicable.
 - h. Communitization agreement number, if applicable.
- 13. Any venting or flaring of gas will be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- 14. All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, will be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- 15. Pursuant to Onshore Oil and Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method should be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- 16. Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

Company/Operator: EOG Resources Inc.

API Number 43-047-36967

Well Name & Number: CWU 1059-14

Lease number: UTU-0282

Location: SWSE Sec, 14 T.9S. R. 22E.

Surface Ownership: BLM

Date NOS Received: 8/9/05

Date APD Received: 8/12/05

Conditions for Approval are in the APD

Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt.

The pipeline shall be buried within the identified construction width of an access corridor that contains the access road and pipelines. The operator may request in writing an exception to this COA. Exceptions to this COA may include but are not limited to: laterally extensive, hard indurated bedrock, such as sandstone, which is at or within 2 feet of the surface; and, soil types with a poor history for successful rehabilitation. The exception request will be reviewed by the authorized officer (AO) and a determination made.

Prior to abandonment of a buried pipeline, the operator will obtain authorization from the appropriate regulatory agency. BLM will determine whether the pipeline and all above ground pipeline facilities shall be removed and unsalvageable materials disposed of at approved sites or abandoned in place. Reshaping and revegetation of disturbed land areas will be completed where necessary.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: CWU 1059-14

Api No: 43-047-36967 Lease Type: FEDERAL

Section 14 Township 09S Range 22E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # 1

SPUDDED:

Date 06/27/06

Time 7:00 PM

How DRY

Drilling will Commence: _____

Reported by JERRY

Telephone # (435) 528-1720

Date 06/28/2006 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202 Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-35527	Chapita Wells Unit 909-23		NENW	23	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13650	6/27/2006			6/29/06	
Comments: <u>PRRV = MVRD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36967	Chapita Wells Unit 1059-14		SWSE	14	9S	22E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	13650	6/27/2006			6/29/06	
Comments: <u>PRRV = MVRD</u>							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments: <u> </u>							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

RECEIVED

JUN 29 2006

DIV. OF OIL, GAS & MINING

Mary A. Maestas

Name (Please Print)

Mary A. Maestas

Signature

Operations Clerk

Title

6/29/2006

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.


1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U-0282
2. Name of Operator EOG Resources, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address 600 17th Street, Suite 1000N, Denver, CO 80202	3b. Phone No. (include area code) 303-824-5526	7. If Unit or CA/Agreement, Name and/or No. Chapita Wells Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 679' FSL & 1945' FEL (SWSE) Sec. 14-T9S-R22E 40.030589 LAT 109.40405 LON		8. Well Name and No. Chapita Wells Unit 1059-14
		9. API Well No. 43-047-36967
		10. Field and Pool, or Exploratory Area Natural Buttes/Mesaverde
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 6/27/2006.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mary A. Maestas		Title Operations Clerk
Signature 		Date 06/29/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JUL 03 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc.

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**679' FSL & 1945' FEL (SWSE)
Sec. 14-T9S-R22E 40.030589 LAT 109.40405 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1059-14

9. API Well No.

43-047-36967

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.

- 1. Natural Buttes Unit 21-20B SWD**
- 2. Chapita Wells Unit 550-30N SWD**
- 3. Ace Disposal**
- 4. RN Industries**

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Operations Clerk**

Signature

Mary A. Maestas

Date

06/29/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

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Title

Date

Office

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RECEIVED

(Instructions on page 2)

JUL 03 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**679' FSL & 1945' FEL (SWSE)
Sec. 14-T9S-R22E 40.030553 LAT 109.404733 LON**

5. Lease Serial No.

U-0282

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1059-14

9. API Well No.

43-047-36967

10. Field and Pool, or Exploratory Area

Natural Buttes/Mesaverde

11. County or Parish, State

Uintah County, Utah

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 10/5/06. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Mary A. Maestas

Title **Regulatory Assistant**

Signature

Mary A. Maestas

Date

10/16/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

RECEIVED

OCT 19 2006

DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 10-12-2006

Well Name	CWU 1059-14	Well Type	DEVG	Division	DENVER
Field	CHAPITA WELLS DEEP	API #	43-047-36967	Well Class	1SA
County, State	UINTAH, UT	Spud Date	08-08-2006	Class Date	10-05-2006
Tax Credit	N	TVD / MD	9,515/ 9,515	Property #	057275
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	9,571/ 9,571
KB / GL Elev	4,944/ 4,924				
Location	Section 14, T9S, R22E, SWSE, 679 FSL & 1945 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	50.0	NRI %	43.5

AFE No	303488	AFE Total	1,743,900	DHC / CWC	818,700/ 925,200
Rig Contr	BASIC	Rig Name	BASIC #30	Start Date	08-18-2005
08-18-2005	Reported By	ED TROTTER			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			679' FSL & 1945 FEL (SW/SE)
			SECTION 14, T9S, R22E
			UINTAH COUNTY, UTAH
			LAT 40.030589, LONG 109.404050 (NAD 27)
			RIG: BASIC 30
			OBJECTIVE: 9515' TD, MESAVERDE
			DW/GAS
			CHAPITA WELLS DEEP PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: U-0282
			ELEVATION: 4923.8' NAT GL, 4923.8' PREP GL (DUE TO ROUNDING THE PREP GL IS 4924'), 4944' KB (20')
			EOG WI 50%, NRI 43.5%

06-26-2006	Reported By	JERRY BARNES			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0

Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	2,310	TVD	2,310	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	BEGAN CONSTRUCTION OF LOCATION.
			GROUND LEVEL ELEVATION: 4924' CUT @ STAKE: GRADE
			MI CONSTRUCTION EQUIPMENT, BUILD ACCESS ROAD AND LOCATION, LINED RESERVE PIT.

06-29-2006 Reported By JERRY BARNES

DailyCosts: Drilling	\$39,900	Completion	\$0	Daily Total	\$39,900
Cum Costs: Drilling	\$39,900	Completion	\$0	Well Total	\$39,900
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION - WO AIR RIG				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SPUD 20" HOLE WITH ROCKY MOUNTAIN AIR RIG @ 7:00 PM, 6/27/2006. JERRY BARNES REPRESENTATIVE FOR EOG NOTIFIED JAMIE SPARGER W/VERNAL BLM AND CAROL DANIELS W/UDOGM OF THE SPUD ON 6/28/2006 @ 6:00 PM.

06-30-2006 Reported By JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$39,900	Completion	\$0	Well Total	\$39,900
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 40% COMPLETE.

07-05-2006 Reported By JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$39,900	Completion	\$0	Well Total	\$39,900
MD	40	TVD	40	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILDING LOCATION				

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS 45% COMPLETE.

07-06-2006 Reported By JERRY BARNES

DailyCosts: Drilling	\$199,296	Completion	\$0	Daily Total	\$199,296
Cum Costs: Drilling	\$239,196	Completion	\$0	Well Total	\$239,196
MD	2,310	TVD	2,310	Progress	0
Formation :		PBTD : 0.0		Perf :	
Activity at Report Time:	BUILD LOCATION - WORT				

Start	End	Hrs	Activity Description
--------------	------------	------------	-----------------------------

06:00 06:00 24.0 LOCATION 60% COMPLETE.

MIRU CRAIG'S AIR RIG #2. DRILLED 12-1/4" HOLE TO 2290' GL. ENCOUNTERED WATER AT 1800'. RAN 52 JTS (2243 ') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2263' KB. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 155 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 200 SX (42 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CFS. DISPLACED CEMENT W/162 BBLS FRESH WATER. DID NOT BUMP PLUG. STOP DISPLACEMENT @ 3:09 AM, 7/2/2006. FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED & PUMPED 100 SX (20 BBLS) OF PREMIUM CEMENT W/4% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #2: MIXED & PUMPED 150 SX (32 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. NO RETURNS. WOC 3 HRS.

TOP JOB #3: MIXED & PUMPED 225 SX (46 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MIN.

TOP JOB #4: MIXED & PUMPED 170 SX (35 BBLS) OF PREMIUM CEMENT W/2% CaCl₂ & 1/4 #/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL, 1 BBL TO PIT. RD BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

MIRU SLICK LINE UNIT & SURVEY TOOL. RAN IN HOLE & TAGGED @ 2036' PICK UP TO 2030' & TOOK SURVEY, = 3/4 DEGREE.

JERRY BARNES NOTIFIED JAMIE SPARGER W/VBLM OF THE SURFACE CASING & CEMENT JOB ON 6/30/2006 @ 5:45 PM. DONNA KENNEY W/VBLM CALLED BACK, SAID WELL RATED LOW, NO INSPECTOR.

07-07-2006		Reported By		JERRY BARNES							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$239,196		Completion		\$0		Well Total		\$239,196	
MD	2,310	TVD	2,310	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILDING LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION IS 80% COMPLETE.								

07-10-2006		Reported By		JERRY BARNES							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$239,196		Completion		\$0		Well Total		\$239,196	
MD	2,310	TVD	2,310	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WORT											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 LOCATION IS 100% COMPLETE. WORT

08-07-2006 **Reported By** PAT CLARK**DailyCosts: Drilling** \$62,358 **Completion** \$0 **Daily Total** \$62,358**Cum Costs: Drilling** \$301,554 **Completion** \$0 **Well Total** \$301,554**MD** 2,310 **TVD** 2,310 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** MIRU**Start** **End** **Hrs** **Activity Description**

06:00 06:00 24.0 RDMO CWU 909-23, MIRU CWU 1059-14.

SAFETY MEETING: RIGGING DOWN/PROPER LIFTING

NOTIFIED JAMIE SPARGER W/BLM ON 8/6/06 AT 10:00 HRS OF SPUD NOTICE

NOTIFIED CAROL DANIELS W/UTAH OIL AND GAS ON 8/6/06 AT 10:05 PF SPUD NOTICE (LEFT MESSAGE, WILL CALL TODAY TO CONFIRM)

08-08-2006 **Reported By** PAT CLARK**DailyCosts: Drilling** \$65,473 **Completion** \$0 **Daily Total** \$65,473**Cum Costs: Drilling** \$367,027 **Completion** \$0 **Well Total** \$367,027**MD** 2,310 **TVD** 2,310 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** PICKING UP BHA**Start** **End** **Hrs** **Activity Description**

06:00 12:00 6.0 MIRU. NU BOPE. RIG ON DAYWORK @ 12:00 HRS, (NOON), 8/7/06.

12:00 21:30 9.5 TEST BOPE. TEST HIGH 5,000 PSI AND LOW 250 PSI BLIND AND PIPE RAMS, CHOKE LINE AND CHOKE MANIFOLD, UPPER AND LOWER KELLY VALVES, INSIDE BOP AND SAFETY VALVE. TEST HIGH 2,500 PSI AND LOW 250 PSI ANNULAR PREVENTER. TEST SURFACE CASING TO 1,500 PSI FOR 30 MINUTES. HAD LEAK ON FLANGE BETWEEN DOUBLE GATE AND MUD CROSS, REPLACED RING GASKET. RELIEF VALVE ON ACCUMULATOR LEAKED, REPAIRED. RAYMOND ARNOLD W/VERNAL BLM WITNESSED TEST.

21:30 00:30 3.0 RIG REPAIR, WORK ON BRAKES.

00:30 06:00 5.5 SAFETY MEETING W/LD CREW AND RIG CREW. RU WEATHERFORD TRUCKS. PICK UP BHA.

SAFETY MEETING: RIGGING UP/PICKING UP BHA

08-09-2006 **Reported By** PAT CLARK**DailyCosts: Drilling** \$32,567 **Completion** \$0 **Daily Total** \$32,567**Cum Costs: Drilling** \$399,594 **Completion** \$0 **Well Total** \$399,594**MD** 3,175 **TVD** 3,175 **Progress** 950 **Days** 1 **MW** 8.4 **Visc** 26.0**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0****Activity at Report Time:** DRILLING**Start** **End** **Hrs** **Activity Description**

06:00 07:45 1.75 PICK UP BHA AND DP.

07:45 09:00 1.25 REPAIR HYDRAULIC HOSE.

09:00 11:00 2.0 FINISH PICKING UP DP. TAG CEMENT @ 2077'. RD LD MACHINE.

11:00 12:00 1.0 PU KELLY. INSTALL ROT RUBBER.

12:00 13:00 1.0 WORK ON PUMPS, TIGHTEN SWIVEL PACKING.

13:00 16:45 3.75 DRILL CEMENT 2077' - 2225'. FC @ 2161', SHOE @ 2206'. PERFORM FIT TEST TO 350 PSI, 11.5 EMW.
 16:45 18:15 1.5 DRILL 2225' - 2319', WOB 10K, RPM 50/67, SPP 800 PSI, DP 200 PSI, ROP 63 FPH.
 18:15 18:45 0.5 SURVEY @ 2249', 1 DEG.
 18:45 06:00 11.25 DRILL 2319' - 3175', WOB 10-17K, RPM 40-60/67, SPP 1050 PSI, DP 250 PSI, ROP 76 FPH.

SAFETY MEETING: MAKING CONNECTIONS/PROPER MAINTAINENCE

FORMATION: GREEN RIVER

BG GAS 400-1000U, CONN GAS 2000U, HIGH GAS 6500U @ 2550'

LITHOLOGY: LIMESTONE 40%, SILTSTONE 60%

2' FLARE STARTING @ 2875'

06:00 18.0 SPUD 7 7/8" HOLE AT 16:45 HRS, 8/9/06.

08-10-2006		Reported By		PAT CLARK/DAVID FOREMAN							
Daily Costs: Drilling		\$33,258		Completion		\$0		Daily Total		\$33,258	
Cum Costs: Drilling		\$432,852		Completion		\$0		Well Total		\$432,852	
MD	4,590	TVD	4,590	Progress	1,415	Days	2	MW	9.0	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	08:00	2.0	DRILL 3175' - 3292', WOB 16K, RPM 40/67, SPP 1100 PSI, DP 250 PSI, ROP 69 FPH.
08:00	08:30	0.5	SURVEY @ 3262', 1 3/4 DEG.
08:30	12:00	3.5	DRILL 3292' - 3620', 328' ROP 93.7, WOB 16/18, RPM 55/62, GPM 402.
12:00	13:00	1.0	SERVICE RIG.
13:00	16:00	3.0	DRILL 3620' TO 3779', 159', ROP 53, WOB 16/18, RPM 55/62, GPM 402.
16:00	16:30	0.5	WORK ON PUMP #2 CHG PISTON.
16:30	01:00	8.5	DRILL 3779' TO 4318', 539', ROP 63.4, WOB 18/20, RPM 55/62, GPM 402.
01:00	01:30	0.5	WIRE LINE SERVICE @ 4243', 2 DEG.
01:30	06:00	4.5	DRILL 4318' TO 4590', 272', ROP 60.4, WOB 18/20, GPM 402.

PU 106, SO 96, ROT 102

ACCIDENTS NONE REPORTED

SAFETY MEETING: HOUSEKEEPING/MAKEING CONNECTIONS

BOP DRILL 44 SEC

CREWS FULL

FUEL ON HAND 6413 GALS, USED 1029 GALS

LITHOLOGY SH 35%, SS 35%, ST 25%, LS 5%

CONN GAS 1000U, BG 200U

MUD WT 9 PPG, VIS 34

08-11-2006		Reported By		DAVID FOREMAN							
Daily Costs: Drilling		\$35,266		Completion		\$0		Daily Total		\$35,266	
Cum Costs: Drilling		\$468,119		Completion		\$0		Well Total		\$468,119	
MD	5,444	TVD	5,444	Progress	854	Days	3	MW	9.0	Visc	32.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: LDDP

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL 4590' TO 4807', 217', ROP 28.9, WOB 18/20, RPM 55+62, GPM 405.
13:30	14:00	0.5	SERVICE RIG.
14:00	14:30	0.5	RIG REPAIR, AIR COMPRESSOR.
14:30	22:30	8.0	DRILL 4807' TO 5444', 637', ROP 79.6, WOB 18, RPM 55+62, GPM 405. MAKING CONNECTION AND HUNG RACKING BOARD COMING OUT OF MOUSE HOLE WITH SWIVEL.
22:30	05:30	7.0	RIG REPAIR. CIRC/CONDITION MUD TO LAY DOWN DRILL PIPE FOR RIG REPAIRS. BUILD MUD WT TO 10.2 PPG, VIS 38.
05:30	06:00	0.5	PUMP SLUG, SET KELLY BACK. JSA& SAFETY MEETING W/CALIBER LAY DOWN CREW. START LAYING DOWN DRILL PIPE 1X1.

INCIDENT: MAKING CONNECTION HUNG RACKING BOARD, SEVERE DAMAGE TO OFF DRILLERS SIDE
 PU 118, SO 108, ROT 115

ACCIDENTS NONE REPORTED

SAFETY MEETING: PICKING UP TO V-DOOR/MAKING CONNECTIONS

BOP DRILL 40 SEC

CREWS FULL

FUEL ON HAND 5614 GALS, USED 800 GALS

WASATCH @ 4810'

LITHOLOGY SH.35%, SS 35%, ST 25%, LS 5%

CONN GAS 900U, BG 150, NO FLAIR

MUD WT 10.2, VIS 38/40

08-12-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$33,892	Completion	\$0	Daily Total	\$33,892
Cum Costs: Drilling	\$502,011	Completion	\$0	Well Total	\$502,011

MD	5,444	TVD	5,444	Progress	0	Days	4	MW	0.0	Visc	0.0
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Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: REPAIR DERRICK BOARD

Start	End	Hrs	Activity Description
06:00	09:30	3.5	LAY DOWN DRILL PIPE 1X1 FROM 5444' TO 2104' IN SHOE.
09:30	10:00	0.5	RIG DOWN LAY DOWN MACHINE. SECURE WELL.
10:00	14:30	4.5	JSA W/CREW & CRAIN OPERATOR. RIG DOWN. SECURE DERRICK BOARD WITH CRANE TOO LOWER TOP SECTION AND REMOVE FOR REPAIRS. MONITOR WELL.
14:30	06:00	15.5	WO WELDER TO REPAIR DERRICK BOARD. CROWN ENERGY TECHNOLOGIES WILL MAKE REPAIRS. WELDERS ON LOCATION @ 03:00 HRS, 8/12/06.

MONITOR WELL. WELL STABLE (STATIC)

ACCIDENTS NONE REPORTED

SAFETY MEETING: LAY DOWN DP/WORKING ON DERRICK

CREWS FULL

FUEL ON HAND 5000 GALS, USED 614 GALS

MUD WT 10.3 PPG, VIS 35

08-13-2006 Reported By DAVID FOREMAN

DailyCosts: Drilling \$25,190 Completion \$0 Daily Total \$25,190

Cum Costs: Drilling \$527,202 Completion \$0 Well Total \$527,202

MD 5,444 TVD 5,444 Progress 0 Days 5 MW 10.3 Visc 35.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RIG REPAIR

Start	End	Hrs	Activity Description
06:00	12:00	6.0	CUT AND FAB ON DERRICK BOARD,CROWN ENERGY TECHNOLOGIES SUPERVISING REPAIRS.
12:00	13:00	1.0	CUT DRILLING LINE 188'.
13:00	20:00	7.0	CONTINUE FABRICATION & WELDING ON DERRICK BOARD, CROWN TECHNOLOGIES SUPERVISING REPAIRS.
20:00	00:00	4.0	MAGNETIC INSPECTION ON REPAIRS.
00:00	06:00	6.0	GENERAL RIG SERVICE. WO DAY LIGHT TO HANG BOARD. CRANE TO BE ON LOCATION AT 07:00 HRS.

MONITOR WELL. WELL STABLE (STATIC)

ACCIDENTS NONE REPORTED

SAFETY MEETING: WORKING W/WELDERS/LOCK OUT-TAG OUT

CREWS FULL

FUEL ON HAND 4300 GALS, USED 700 GALS

MUD WT 10.3 PPG, VIS 35

08-14-2006 Reported By DAVID FOREMAN

DailyCosts: Drilling \$25,371 Completion \$0 Daily Total \$25,371

Cum Costs: Drilling \$552,573 Completion \$0 Well Total \$552,573

MD 5,444 TVD 5,444 Progress 0 Days 6 MW 0.0 Visc 0.0

Formation : PBTB : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: TRIP FOR BIT

Start	End	Hrs	Activity Description
06:00	13:00	7.0	REPAIR HAND RAILS ON DERRICK BOARD.
13:00	16:00	3.0	HANG BOARD & REPOSITION HANGING CABLES.
16:00	18:00	2.0	RAISE DERRICK, INSPECTION ON DERRICK BY CROWN TECHNOLOGIES. RIG UP & LEVEL DERRICK BOARD.
18:00	20:00	2.0	SLIP DRLG LINE 138'.
20:00	21:00	1.0	CIRC BOTTOMS UP, CONDITION MUD.
21:00	02:00	5.0	LEVEL BOARD, TIGHTEN GUY WIRES.
02:00	06:00	4.0	TRIP OUT FOR BIT CHANGE.

ACCIDENTS NONE REPORTED

SAFETY MEETING: WORKING W/CRANE/TRIPPING

CREWS FULL

FUEL ON HAND 3800 GALS, USED 800 GALS

MUD WT 10.3 PPG, VIS 35

08-15-2006 Reported By DAVID FOREMAN

DailyCosts: Drilling \$17,773 Completion \$0 Daily Total \$17,773

Cum Costs: Drilling \$570,346 Completion \$0 Well Total \$570,346

MD 5,444 TVD 5,444 Progress 0 Days 7 MW 10.4 Visc 35.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0
 Activity at Report Time: WASH/REAM

Start	End	Hrs	Activity Description
06:00	08:00	2.0	FINISH TRIP OUT REMOVE BIT, CHANGE OUT MOTOR.
08:00	11:30	3.5	MAKE UP BIT. PICK UP STB AT 30' & 60'. TRIP IN TO SHOE, BREAK CIRC.
11:30	12:00	0.5	LEVEL DERRICK JSA SAFETY MEETING W/CALIBER & RIG CREWS.
12:00	12:30	0.5	RIG UP CALIBER LD MACHINE.
12:30	15:30	3.0	PICK UP DRILL PIPE AND BREAK CIRC @ 2945' & 3747'.
15:30	16:00	0.5	WO DRAWWORKS & LINE UP BOP STACK W/ROTARY.
16:00	17:30	1.5	PICK UP PIPE TO 4540' BREAK CIRC. CIRC OUT GAS.
17:30	18:00	0.5	PICK UP FROM 4540' TO 4620'. TAGGED BRIDGE LD ONE JT.
18:00	19:30	1.5	PICK UP KELLY AND PACKED OFF WORK PIPE FROM 4604' TO 4508', FREE AND CIRCULATE. WORK PIPE & CONDITION HOLE LOST 26 BBLs.
19:30	06:00	10.5	WASH/REAM FROM 4508' TO 5047', BUILD VOLUME & COND. MUD WT 10.4 TO 10.6.

ACCIDENTS NONE REPORTED

SAFETY MEETING: WORKING W/CRANE TRIPPING

CREWS FULL

FUEL ON HAND 3477 GALS, USED 323 GALS

MUD WT 10.6, VIS 38

BASIC RIG TIME FROM 12:00 TO 06:00 = 18 HRS, TROUBLE TIME

06:00 18.0

08-16-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$34,425	Completion	\$3,894	Daily Total	\$38,319
Cum Costs: Drilling	\$604,772	Completion	\$3,894	Well Total	\$608,666

MD 5,677 TVD 5,677 Progress 233 Days 8 MW 10.5 Visc 42.0
 Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	14:00	8.0	WASH/REAM FROM 5047' TO 5332'. PUMP HI VIS. SWEEP LOCKED UP, NO RETURNS, PACKED OFF.
14:00	14:30	0.5	LAY DOWN FROM 5332' TO 5166', REGAIN CIRC.
14:30	15:00	0.5	CIRC/COND HOLE.
15:00	20:30	5.5	WASH & REAM FROM 5166' TO 5444'. BACK ON DAY WORK @ 20:30 HRS, 15/08/2006.
20:30	06:00	9.5	DRILL 5444' TO 5677', 233', ROP 24.5, WOB 18/20, RPM 55/62, GPM 402.

PU 120, S/O 105, ROT 112

ACCIDENTS NONE REPORTED

SAFETY MEETING: HOUSEKEEPING/MAKING CONNECTIONS

BOP DRILL 45 SEC

CREWS FULL

FUEL ON HAND 2711 GALS, USED 766 GALS

LITHOLOGY: SH 45%, SS 45%, ST 10%

CONN GAS 300U, BG 50U
MUD WT 10.9 PPG, VIS 38

08-17-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$39,364	Completion	\$3,894	Daily Total	\$43,258
Cum Costs: Drilling	\$644,136	Completion	\$7,788	Well Total	\$651,925
MD	6,298	TVD	6,298	Progress	621
Days	9	MW	11.0	Visc	40.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL ROTATE W/MOTOR FROM 5677' TO 5933', 256', ROP 26.9, WOB 12/16, RPM 55/62, GPM 402.
15:30	16:00	0.5	SERVICE RIG.
16:00	18:30	2.5	DRILL ROTATE W/MOTOR FROM 5933' TO 6028', 95, ROP 38, WOB 10/12, RPM 45/62, GPM 402.
18:30	20:30	2.0	SET KELLY BACK TO TRIP OUT AND LAY DOWN 8 JTS. RENTAL PIPE, HOLE FELL IN WORK PIPE FROM 5996' TO 5965'. FREE AND REGAIN CIRC. WASH TO BOTTOM, LOST 36 BBLs IN FORMATION.
20:30	06:00	9.5	DRILL ROTATE W/MOTOR FROM 6028' TO 6298', 270', ROP 28.4, WOB 10/12, RPM 45/62, GPM 402, BUILD MUD VOLUME. MUD LOSS AT 6070' TO 6080', 27 BBLs. TOTAL LOSS OVER 6 HRS 127 BBLs LOSS STOP. BUILD 210 BBLs, 11. MUD.

PU 125, S/O 120, ROT/122

ACCIDENTS NONE REPORTED

SAFETY MEETING: DRLG/REAMING/USING PIPE HANDLER

BOP DRILL 55 SEC

CREWS FULL

FUEL ON HAND 2711 GALS, USED 996 GALS

LITHOLOGY: SH 35%, SS 35%, SA 25%, LS 5%

CONN GAS 39U, BG 8U, PK GAS 392 @ 6621

MUD WT 11, VIS 42

08-18-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling	\$41,912	Completion	\$0	Daily Total	\$41,912
Cum Costs: Drilling	\$686,048	Completion	\$7,788	Well Total	\$693,837
MD	7,215	TVD	7,215	Progress	917
Days	10	MW	11.0	Visc	37.0
Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0		

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL ROTATE W/MOTOR 6298' TO 6535', 237', ROP 36.4, WOB 10/12, RPM 48/62, GPM 402.
12:30	13:00	0.5	SERVICE RIG. CHANGE OUT ROTATING RUBBER.
13:00	06:00	17.0	DRILL ROTATE W/MOTOR 6535' TO 7215', 680', ROP 40, WOB 14/18 RPM 50/62, GPM 402.

RENTAL PIPE TOTAL 318 JTS. RELEASED (ON 8/11/06) 180 JTS TO QUAIL TOOLS AND 130 TO PIONEER # 57. 8 JTS IN HOLE, WILL RELEASE ON BIT TRIP.

MUD LOSS 45 BBLs LAST 24, BUILD 75 BBLs IN PRE MIX TANK FOR EMERGENCY

PU 132, S/O 125, ROT 128

ACCIDENTS NONE REPORTED

SAFETY MEETING: RUN CASING/MAKING CONN
CREWS FULL
FUEL ON HAND 733 GALS, USED 1022 GALS

LITHOLOGY: SH 35%, SS 25%, SA 35%, LS 5%
CONN GAS 150U, BG 50U
MUD WT 11.1, VIS 42

08-19-2006	Reported By	DAVID FOREMAN									
Daily Costs: Drilling	\$58,778	Completion	\$3,482	Daily Total	\$62,261						
Cum Costs: Drilling	\$744,827	Completion	\$11,270	Well Total	\$756,098						
MD	7,895	TVD	7,895	Progress	680	Days	11	MW	11.0	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE W/MOTOR FROM 7215' TO 7486', 271' ROP 30.1, WOB 14/18, RPM 50/62, GPM 402.
15:00	15:30	0.5	SERVICE RIG.
15:30	06:00	14.5	DRILL ROTATE W/MOTOR FROM 7486' TO 7895', 409', ROP 28.9, WOB 14/18, RPM 50/62, GPM 402.

PU 148, S/O 140, ROT 144
ACCIDENTS NONE
SAFETY MEETING: HOUSEKEEPING/MIXING CHEMICALS
BOP DRILL 48 SEC
CREWS FULL
FUEL ON HAND 6704 GALS, USED 1026 GALS, RECEIVED 7000 GALS

LITHOLOGY: SD 35%, SH 35%, SS 30%
GAS BG 150U, CONN 436 GALS
LOGGER CALLING TOP OF PRICE RIVER DEPTH @ 7070'

08-20-2006	Reported By	DAVID FOREMAN									
Daily Costs: Drilling	\$55,834	Completion	\$0	Daily Total	\$55,834						
Cum Costs: Drilling	\$800,661	Completion	\$11,270	Well Total	\$811,932						
MD	8,470	TVD	8,470	Progress	575	Days	12	MW	11.0	Visc	40.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						
Activity at Report Time: DRILLING											

Start	End	Hrs	Activity Description
06:00	14:30	8.5	DRILL ROTATE W/MOTOR 7895' TO 8055', 160', ROP 18.8, WOB 18/20, RPM 50/62, GPM 402.
14:30	15:00	0.5	SERVICE RIG.
15:00	06:00	15.0	DRILL ROTATE W/MOTOR 8055' TO 8470', 415', ROP 27.6, WOB 18/20, RPM 55/62, GPM 402.

PICK UP NEW DRILL PIPE MAKE UP & BREAK OUT CONNECTIONS TWICE
PU 165, SO 145, ROT 155
ACCIDENTS NONE
SAFETY MEETING: PINCH PONTS/TEAM WORK

BOP DRILL 55 SEC
 CREWS FULL
 FUEL ON HAND 5749 GALS, USED 1358 GALS

LITHOLOGY: SD 35%, SH 35%, SS 30%
 GAS BG 435U, CONN 678U
 PRICE RIVER MIDDLE 8082'
 SHOW @ 8421' TO 8425', GAS 2552U, BG 500U

08-21-2006		Reported By		DAVID FOREMAN							
Daily Costs: Drilling	\$27,303	Completion	\$0	Daily Total	\$27,303						
Cum Costs: Drilling	\$827,965	Completion	\$11,270	Well Total	\$839,236						
MD	8,478	TVD	8,478	Progress	8	Days	13	MW	11.1	Visc	40.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: SPOT LCM PILL											

Start	End	Hrs	Activity Description
06:00	08:30	2.5	DRILL ROTATE W/MOTOR FROM 8470' TO 8478', 8', ROP 3.2, WOB 18/20, RPM 55/62, GPM 402.
08:30	10:00	1.5	CIRC OUT, DROP SURVEY AND LAY DOWN 11 JTS D P. PULL 1 JT. WO PUMP, FREE, NO DRAG. PUMP SLUG. SET KELLY BACK @ 8184'.
10:00	12:30	2.5	TRIP OUT FROM 8184'. TIGHT HOLE, WORK PIPE. NO SUCCESS. PU KELLY. FILL PIPE AND HOLE PACKED OFF. WORK PIPE AND PUMP INTERMITTENT. WORK PIPE FREE @ 8158'. SET KELLY BACK.
12:30	13:30	1.0	TRIP OUT 1 STD. OBSERVE WELL FLOW. PU KELLY. CIRC OUT GAS @ 8089'. GAS CUT MUD FROM 11.1 TO 10.7 PPG. OBSERVE WELL. FLOWING 1" STREAM. TIH W/1 STD.
13:30	16:30	3.0	PICK UP KELLY. WASH/REAM FROM 8089' TO 8478' BOTTOM. BUILD MUD WT TO 11.2, BOTTOMS UP GAS 6717U, 30' FLARE.
16:30	20:30	4.0	CIRCULATE & BUILD MUD WT FROM 11.2 TO 11.4 PPG FOR BIT TRIP. OBSERVE WELL 1/4 HR. STATIC, NO FLOW.
20:30	02:30	6.0	TRIP OUT FOR BIT CHANGE, TIGHT HOLE FROM 8458' TO 8406'. LAY DOWN 9 JTS OF S-135 RENTAL DP, CONT TOH TO 1283'. LOST RETURNS UNABLE TO FILL HOLE. SECURE WELL.
02:30	05:30	3.0	BUILD VOLUME 11.2 & BUILD LCM PILL, 15 LBS PER BBL/40 BBLs.
05:30	06:00	0.5	PUMP AND SPOT PILL @ 1,283 BIT DEPTH.

ACCIDENTS NONE
 SAFETY MEETING: PINCH PONTS
 CREWS FULL
 FUEL ON HAND 4004 GALS, USED 1745 GALS

LITHOLOGY: SD 40%, SH 35%, SS 20%, LIME 5%
 GAS BG 435U, CONN 678U
 BOTTOMS UP AFTER SHORT TRIP GAS 6383 UNITS 30 TO 40', FLAIR

08-22-2006		Reported By		DAVID FOREMAN							
Daily Costs: Drilling	\$39,964	Completion	\$0	Daily Total	\$39,964						
Cum Costs: Drilling	\$867,929	Completion	\$11,270	Well Total	\$879,200						
MD	8,478	TVD	8,478	Progress	0	Days	14	MW	11.4	Visc	42.0
Formation :		PBTD : 0.0		Perf :		PKR Depth : 0.0					
Activity at Report Time: MIX LCM PILL											

Start	End	Hrs	Activity Description
06:00	06:30	0.5	BUILD SECOND LCM PILL, 15 LB PER BBL 40 BBLs. MUD LOST 158 BBLs 8/21/06.
06:30	07:00	0.5	PUMP AND SPOT SECOND PILL @ 1,283' BIT DEPTH. REGAIN CIRC. MONITOR WELL, STATIC, NO FLOW.
07:00	09:30	2.5	CONT TRIP OUT OF HOLE, LAY DOWN 2 STB. REMOVE BIT.
09:30	11:00	1.5	CHANGE OUT MOTOR, MAKE UP BIT #3, 7 7/8 HC 506ZX.
11:00	15:00	4.0	REPAIR HYDRAULIC RIG TONGS, CHG DIES, ADJUST ROLLERS LEVEL TONGS.
15:00	18:00	3.0	TRIP IN HOLE TO CSG SHOE @ 2256'. INSTALL ROT RUBBER.
18:00	22:00	4.0	CIRCULATE BOTTOMS UP @ 66 SPM. SMALL FLARE, GOOD RETURNS. STOP AND CIRC PITS & COND MUD. BUILD 125 BBLs OF VOLUME 11.2.
22:00	01:00	3.0	PICK UP (9) JTS NEW DRILL PIPE 1 X 1. TIH. FILL PIPE, NO RETURNS @ 5070'. PASON RECORDED LOST RETURNS AT 3281' W/TRIPPING IN HOLE.
01:00	03:00	2.0	TRIP OUT FROM 5070' TO 2240', ABOVE CASING SHOE @ 2263'.
03:00	04:30	1.5	MIX AND PUMP LCM PILL, 35 BBLs @ 15 LBS/PER BBL + 1/2 BAG ANCO SORB.
04:30	06:00	1.5	MIX LCM 20 LBS/PER BBL. BUILD VOLUME IN SUCTION TANK.

MUD LOST 300 BBLs

ACCIDENTS NONE

SAFETY MEETING: TRIPPING/TEAM WORK/MIXING LCM

CREWS DAYS SHORT (1) FLOOR HAND

FUEL ON HAND 3259 GALS, USED 745 GALS

08-23-2006 Reported By DAVID FOREMAN

Daily Costs: Drilling \$44,522 Completion \$0 Daily Total \$44,522

Cum Costs: Drilling \$912,452 Completion \$11,270 Well Total \$923,723

MD 8,583 TVD 8,583 Progress 105 Days 15 MW 10.8 Visc 40.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	08:00	2.0	CIRCULATE BUILD VOLUME 170 BBLs (11 BBL/18% LCM @ 2240').
08:00	09:00	1.0	TRIP IN TO 3829'.
09:00	10:00	1.0	BREAK CIRC & SPOT LCM BELOW LOSS ZONE.
10:00	11:30	1.5	TRIP TO 5410'. TAGGED BRIDGE.
11:30	13:00	1.5	WASH/REAM FROM 5410' TO 5472', 62'.
13:00	14:00	1.0	TRIP IN TO 6141'. TAGGED BRIDGE.
14:00	15:00	1.0	WASH/REAM FROM 6141' TO 6172', 31', CIRC OUT GAS MUD CUT 10.7.
15:00	16:00	1.0	TRIP IN FROM 6172' TO 6363'. TAGGED BRIDGE.
16:00	16:30	0.5	WASH/REAM FROM 6363' TO 6394', 31'.
16:30	17:30	1.0	TRIP IN FROM 6394' TO 8265', LAY DOWN (7) JTS.
17:30	20:00	2.5	BREAK CIRC. WASH/REAM FROM 8265' TO 8377', 112'.
20:00	22:30	2.5	STOPPED TO TIGHTEN CLAMP ON ROTATING HEAD W/ KELLY IN HOLE. KELLY DOWN, NO CIRCULATION, NO ROTATION (STUCK PIPE & PACKED OFF). WORK PIPE FREE, REGAIN CIRC.
22:30	23:00	0.5	CIRC, ROTATE CLEAN HOLE. JSA ON DRILLING PRACTICES.
23:00	00:00	1.0	WASH/REAM FROM 8377' TO 8478', 110' BOTTOM.
00:00	01:00	1.0	DRILL ROTATE W/MOTOR FROM 8478' TO 8488', 10', ROP 10, WOB 10/12, RPM 45/62, GPM 402.
01:00	02:00	1.0	W/O P CHG. SWAB #1, PUMP #2 MOTOR DOWN.
02:00	06:00	4.0	DRILL ROTATE W/MOTOR FROM 8488' TO 8583', 95', ROP 23.75, WOB 18/20, RPM 55/62, GPM 402.

PU 180, SO 145, ROT 163
 ACCIDENTS NONE REPORTED
 SAFETY MEETING: PINCH PONTS/REAMING
 CREWS FULL
 FUEL ON HAND 3004 GALS, USED 1000 GALS

LITHOLOGY: SD 40%, SH 35%, SS 20%, LIME 5%
 GAS BG 58U, CG 110U, TG 4200U, 15/20 FLAIR
 FORMATION NOT STABLE

08-24-2006 **Reported By** DAVID FOREMAN/PAT CLARK

Daily Costs: Drilling	\$35,247	Completion	\$0	Daily Total	\$35,247
Cum Costs: Drilling	\$947,700	Completion	\$11,270	Well Total	\$958,971

MD 9,275 **TVD** 9,275 **Progress** 692 **Days** 16 **MW** 11.0 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	15:00	9.0	DRILL ROTATE W/MOTOR 8583' TO 8837', 254', ROP 28 FPH, WOB 16/20, RPM 55/62, GPM 402.
15:00	15:30	0.5	RIG SERVICE.
15:30	06:00	14.5	DRILL 8837' - 9275', WOB 15-20K, RPM 45-55/63, SPP 1900 PSI, DP 200 PSI, ROP 30 FPH. RUNNING LCM SWEEPS, LOST <50 BBLs. CURRENT MW 11.0 PPG, VIS 39 SPQ.

SAFETY MEETING: OVERHEAD HAZARDS/MAKING CONNECTIONS

FORMATION: SEGO @ 9345'
 BG GAS 5-900U, CONN GAS 110U, HIGH GAS 1150U @ 9013'
 LITHOLOGY: SS 40%, SH 35%, SLT 20%, LS 5%

08-25-2006 **Reported By** PAT CLARK

Daily Costs: Drilling	\$34,401	Completion	\$0	Daily Total	\$34,401
Cum Costs: Drilling	\$982,102	Completion	\$11,270	Well Total	\$993,373

MD 9,515 **TVD** 9,515 **Progress** 240 **Days** 17 **MW** 11.1 **Visc** 40.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: WO MECHANIC/SHORT TRIP

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL 9275' - 9440', WOB 13-20K, RPM 50/63, SPP 1850 PSI, DP 175 PSI, ROP 17 FPH.
15:30	16:00	0.5	RIG SERVICE.
16:00	22:45	6.75	DRILL 9440' - 9515' TD. SAME PERIMETERS AS ABOVE, ROP 11 FPH. REACHED TD @ 22:45 HRS, 8/24/06.
22:45	01:00	2.25	CIRCULATE/CONDITION MUD FOR SHORT TRIP. RAISE MW TO 11.3 PPG, PUMP PILL.
01:00	03:00	2.0	WIPER TRIP/SHORT TRIP. HAD TO PUMP 2 OF FIRST 5 JOINTS OUT OF HOLE. TIH TO 8850', RIG MOTOR DOWN.
03:00	06:00	3.0	WAIT ON MECHANIC FOR RIG MOTOR. CIRCULATING AND ROTATING PIPE, RAISING MW TO 11.4 PPG.

SAFETY MEETING: OVERHEAD HAZARDS/TRIPPING PIPE

BG GAS 5-900U, CONN GAS 2935U, HIGH GAS 3363U @ 9421'

08-26-2006 Reported By PAT CLARK

Daily Costs: Drilling	\$44,888	Completion	\$84,758	Daily Total	\$129,646
Cum Costs: Drilling	\$1,026,990	Completion	\$96,028	Well Total	\$1,123,019
MD	9,515	TVD	9,515	Progress	0
		Days	18	MW	11.4
				Visc	42.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: RUN 4 1/2" CASING

Start End Hrs Activity Description

06:00	08:15	2.25	MECHANIC SHOWED UP AT 07:15 HRS. FUEL SYSTEM WAS AIRED UP.
08:15	09:15	1.0	FINISH WIPER TRIP, NO FILL.
09:15	11:00	1.75	CIRCULATE/CONDITION TO LD DP.
11:00	12:00	1.0	REPAIR MUD HOPPER.
12:00	23:30	11.5	SAFETY MEETING W/LAYDOWN CREW. RU LAYDOWN MACHINE. MIX AND PUMP PILL. LD DRILL PIPE, BREAK KELLY, PULL WEAR BUSHING.
23:30	06:00	6.5	SAFETY MEETING W/CASERS. RIG UP CASERS. RUN 215 JTS (213 FULL JTS + 2 MARKER JTS) OF 4 1/2", HC P-110, 11.6 #, LTC CASING. LANDED AT 9602' KB. RAN AS FOLLOWS: FLOAT SHOE, 1 JT CASING, FLOAT COLLAR AT 9554', 54 JTS CASING, MARKER JT @ 7131', 59 JTS CASING, MARKER JT AT 4470', 99 JTS CASING.

08-27-2006 Reported By PAT CLARK

Daily Costs: Drilling	\$16,717	Completion	\$67,998	Daily Total	\$84,715
Cum Costs: Drilling	\$1,043,707	Completion	\$164,026	Well Total	\$1,207,734
MD	9,624	TVD	9,624	Progress	0
		Days	19	MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO COMPLETION

Start End Hrs Activity Description

06:00	10:00	4.0	FINISH RUNNING CASING. TAGGED BOTTOM @ 9624', PU CSG HANGER, MANDREL AND LANDING JT. LANDED SHOE @ 9602', FC @ 9554'. THIS IS A CORRECTION OF YESTERDAY'S DEPTH.
10:00	12:00	2.0	CIRCULATE AND CONDITION MUD FOR CEMENT. SAFETY MEETING W/SCHLUMBERGER, R/U SAME.
12:00	14:30	2.5	CEMENT WELL AS FOLLOWS: PUMP 20 BBL MUD FLUSH, 20 BBL FRESH WATER SPACER, MIX AND PUMP LEAD CEMENT (400 SX, 161 BBLs, 904 CU/FT) @ 12 PPG, 2.26 YLD, 12.9 GPS H2O, 35/65 POZ G + 6% D020 + .2% D174 + .125 LD/SK D 130 + .2% D046 + .75% D112 + .3% D013 + .2% D065. MIX AND PUMP TAIL CEMENT (1535 SX, 353 BBLs, 1980 CU/FT) @ 14.1 PPG, 1.29 YLD, 5.96 GAL/SK H2O, 50:50 POZ G + 2% D 020 + .2% D 065 + .2% D 167 + .1% D 046 + .1% D 013. WASH UP TO PIT, DISPLACE W/149 BBLs H2O W/2 GAL PER 1,000 L064. MAX PRESSURE 2333 PSI. BUMP PLUG TO 3120 PSI. FLOAT HELD, FULL RETURNS THROUGHOUT, BLED BACK 2 BBL. RD CEMENTERS.
14:30	15:00	0.5	LAND CASING HANGER. TORQUE LOCKDOWNS TO 350 FT/LBS. TEST TO 5,000 PSI.
15:00	18:00	3.0	ND BOPE. CLEAN MUD TANKS.
18:00	06:00	12.0	RDRT.

WESTROC TRUCKING @ 06:00 HRS
TOMORROW TO MOVE RIG TO CWU 1061-14

TRANSFERRED:
7 JTS 4 1/2" CASING (313.60')

2500 GALS DIESEL @ 3.393/GALS

06:00

18.0 RIG RELEASED @ 18:00 HRS, 8/26/06.

CASING POINT COST \$1,035,262

09-01-2006		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$19,490		Daily Total		\$19,490	
Cum Costs: Drilling		\$1,043,707		Completion		\$183,516		Well Total		\$1,227,224	
MD	9,624	TVD	9,624	Progress	0	Days	20	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 0.0		Perf :				PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRAC											
Start	End	Hrs	Activity Description								
14:00	15:00	1.0	8/28/06: RU SCHLUMBERGER. RAN RST/CBL/VDL/GR/CCL FROM PBTD TO 1000'. CEMENT TOP @ 1320'. RD SCHLUMBERGER. NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 8500 PSIG. PREP FOR FRAC.								

09-12-2006		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$25,634		Daily Total		\$25,634	
Cum Costs: Drilling		\$1,043,707		Completion		\$209,151		Well Total		\$1,252,859	
MD	9,624	TVD	9,624	Progress	0	Days	21	MW	0.0	Visc	0.0
Formation : MESAVERDE		PBTD : 0.0		Perf : 7686-9197				PKR Depth : 0.0			
Activity at Report Time: FRAC UPR											
Start	End	Hrs	Activity Description								
06:00	18:30	12.5	RU CUTTERS WIRELINE. PERFORATED LPR FROM 8955'-56', 8976'-77', 8995'-96', 9004'-05', 9024'-25', 9045'-46', 9084'-85', 9113'-14', 9128'-29', 9143'-44', 9166'-67', 9179'-80' & 9195'-97' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4974 GAL YF125ST+ PAD, 43158 GAL YF125ST+ & YF118ST+ WITH 130300# 20/40 SAND @ 1-6 PPG. MTP 6983 PSIG. MTR 51.7 BPM. ATP 5779 PSIG. ATR 50.2 BPM. ISIP 2850 PSIG. RD SCHLUMBERGER.								
RUWL. SET 10K CFP AT 8900'. PERFORATED MPR FROM 8704'-05', 8723'-24', 8742'-43', 8749'-50', 8765'-66', 8778'-79', 8794'-95', 8810'-11', 8825'-27', 8842'-44', 8860'-61' & 8877'-78' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4945 GAL YF125ST+ PAD, 51083 GAL YF125ST+ & YF118ST+ WITH 170000# 20/40 SAND @ 1-6 PPG. MTP 7270 PSIG. MTR 50.2 BPM. ATP 5854 PSIG. ATR 48.8 BPM. ISIP 3550 PSIG. RD SCHLUMBERGER.											
RUWL. SET 10K CFP AT 8665'. PERFORATED MPR FROM 8424'-25', 8440'-41', 8462'-63', 8484'-85', 8509'-10', 8538'-40', 8558'-59', 8622'-24' & 8637'-39' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4940 GAL YF125ST+ PAD, 63268 GAL YF125ST+ & YF118ST+ WITH 236900# 20/40 SAND @ 1-6 PPG. MTP 7728 PSIG. MTR 50.3 BPM. ATP 5616 PSIG. ATR 48.9 BPM. ISIP 2350 PSIG. RD SCHLUMBERGER.											
RUWL. SET 10K CFP AT 8400'. PERFORATED MPR FROM 8221'-22', 8237'-38', 8253'-54', 8269'-70', 8280'-81', 8293'-94', 8304'-05', 8312'-13', 8322'-24', 8334'-35', 8347'-48' & 8368'-70' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4961 GAL YF123ST+ PAD, 64255 GAL YF123ST+ & YF118ST+ WITH 237500# 20/40 SAND @ 1-6 PPG. MTP 7436 PSIG. MTR 50.4 BPM. ATP 5173 PSIG. ATR 49.7 BPM. ISIP 2570 PSIG. RD SCHLUMBERGER.											
RUWL. SET 10K CFP AT 8198'. PERFORATED UPR/MPR FROM 8032'-33', 8041'-42', 8085'-86', 8091'-92', 8102'-03', 8109'-10', 8115'-16', 8125'-26', 8150'-52', 8170'-72' & 8178'-80' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4944 GAL YF123ST+ PAD, 54612 GAL YF123ST+ & YF118ST+ WITH 191700# 20/40 SAND @ 1-6 PPG. MTP 7853 PSIG. MTR 50.3 BPM. ATP 5489 PSIG. ATR 49.3 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.											

RUWL. SET 10K CFP AT 7970'. PERFORATED UPR FROM 7686'-88', 7716'-18', 7764'-65', 7784'-85', 7809'-10', 7820'-22', 7872'-73' & 7929'-31' @ 3 SPF & 120° PHASING. RDWL. SDFN.

09-13-2006 **Reported By** MCCURDY,HISLOP

Daily Costs: Drilling	\$0	Completion	\$395,761	Daily Total	\$395,761
Cum Costs: Drilling	\$1,043,707	Completion	\$604,913	Well Total	\$1,648,620
MD	9,624	TVD	9,624	Progress	0
				Days	22
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 0.0		Perf : 7258-9197	PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	15:00	9.0	SICP 1965 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4954 GAL YF123ST+ PAD, 41960GAL YF123ST+ & YF118ST+ WITH 129900# 20/40 SAND @ 1-6 PPG. MTP 6644 PSIG. MTR 50.3 BPM. ATP 5011 PSIG. ATR 49.2 BPM. ISIP 2630 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7660'. PERFORATED UPR FROM 7443'-44', 7459'-60', 7472'-73', 7483'-84', 7497'-98', 7535'-36', 7551'-52', 7558'-59', 7586'-87', 7594'-95', 7611'-13', 7635'-36' & 7643'-44' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4957 GAL YF123ST+ PAD, 54515 GAL YF123ST+ & YF118ST+ WITH 190800# 20/40 SAND @ 1-6 PPG. MTP 5984 PSIG. MTR 50.3 BPM. ATP 4640 PSIG. ATR 49.9 BPM. ISIP 2420 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7415'. PERFORATED UPR FROM 7258'-59', 7264'-66', 7319'-20', 7326'-27', 7333'-35', 7377'-78', 7383'-85' & 7392'-94' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF123ST+ PAD, 42680 GAL YF123ST+ & YF118ST+ WITH 130060# 20/40 SAND @ 1-6 PPG. MTP 5947 PSIG. MTR 50.3 BPM. ATP 4703 PSIG. ATR 49.8 BPM. ISIP 2730 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 7230'. BLEED OFF PRESSURE. RDWL. MIRUSU. ND FRAC VALVE. NU BOPE. SDFN.

09-14-2006 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$23,824	Daily Total	\$23,824
Cum Costs: Drilling	\$1,043,707	Completion	\$628,737	Well Total	\$1,672,444
MD	9,624	TVD	9,624	Progress	0
				Days	23
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 0.0		Perf : 7258-9197	PKR Depth : 0.0

Activity at Report Time: CLEAN OUT AFTER FRAC

Start	End	Hrs	Activity Description
06:00	15:00	9.0	SITP 0 PSIG. SICP 0 PSIG. RIH W/3-7/8" MILL TOOTH BIT & PUMP OFF BIT SUB TO CBP. SDFN.

09-15-2006 **Reported By** HISLOP

Daily Costs: Drilling	\$0	Completion	\$66,143	Daily Total	\$66,143
Cum Costs: Drilling	\$1,043,707	Completion	\$694,880	Well Total	\$1,738,587
MD	9,624	TVD	9,624	Progress	0
				Days	24
				MW	0.0
				Visc	0.0
Formation : MESAVERDE		PBTD : 9524.0		Perf : 7258-9197	PKR Depth : 0.0

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SITP 0 PSIG. SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 7230', 7415', 7660', 7970', 8198', 8400', 8665' & 8900'. CLEANED OUT TO 9318'. LANDED TUBING @ 7252' KB. ND BOP. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS ON 16/64" CHOKE. FTP 1550 PSIG. CP 1800 PSIG. 43 BFPH. RECOVERED 818 BLW. 9882 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'

1 JT 2-3/8" 4.7# L80 TBG 31.42'

XN NIPPLE 1.10'

230 JTS 2-3/8" 4.7# L80 TBG 7198.42'

BELOW KB 20.00'

LANDED @ 7251.85' KB

09-16-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$4,460	Daily Total	\$4,460
Cum Costs: Drilling	\$1,043,707	Completion	\$699,340	Well Total	\$1,743,048
MD	9,624	TVD	9,624	Progress	0
Days	25	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9524.0	Perf : 7258-9197	PKR Depth : 0.0		

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1600 PSIG. CP 2400 PSIG. 34 BFPH. RECOVERED 935 BLW. 8947 BLWTR.

09-17-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$4,460	Daily Total	\$4,460
Cum Costs: Drilling	\$1,043,707	Completion	\$703,801	Well Total	\$1,747,509
MD	9,624	TVD	9,624	Progress	0
Days	26	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9524.0	Perf : 7258-9197	PKR Depth : 0.0		

Activity at Report Time: FLOW TESTING

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 16/64" CHOKE. FTP 1850 PSIG. CP 3050 PSIG. 30 BFPH. RECOVERED 740 BBLs. 8207 BLWTR. TRACE CONDENSATE.

09-18-2006 Reported By HISLOP

Daily Costs: Drilling	\$0	Completion	\$2,575	Daily Total	\$2,575
Cum Costs: Drilling	\$1,043,707	Completion	\$706,376	Well Total	\$1,750,084
MD	9,624	TVD	9,624	Progress	0
Days	27	MW	0.0	Visc	0.0
Formation : MESAVERDE	PBTD : 9524.0	Perf : 7258-9197	PKR Depth : 0.0		

Activity at Report Time: SI - WO FACILITIES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS ON 16/64" CHOKE. FTP 1900 PSIG. CP 3000 PSIG. 22 BFPH. RECOVERED 643 BLW. 7564 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 9/17/06

10-06-2006 Reported By LEBARON

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$1,043,707	Completion	\$706,376	Well Total	\$1,750,084
MD	9,624	TVD	9,624	Progress	0
Days	28	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9524.0 Perf : 7258-9197 PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 2400 PSIG & CP 3100 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 10:00 HRS, 10/5/06. FLOWED 0 MCFD RATE ON 10/64" CHOKE.

10-09-2006 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$1,043,707	Completion	\$706,376	Well Total	\$1,750,084						
MD	9,624	TVD	9,624	Progress	0	Days	29	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9524.0 Perf : 7258-9197 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	10/7/06 FLOWED 423 MCF, 20 BO & 188 BW IN 24 HRS ON 10/64" CH, TP 2050 PSIG, CP 3050 PSIG.

10/8/06 FLOWED 546 MCF, 41 BO & 200 BW IN 24 HRS ON 10/64" CH, TP 2100 PSIG, CP 3000 PSIG.

10/9/06 FLOWED 591 MCF, 69 BO & 165 BW IN 24 HRS ON 10/64" CH, TP 2000 PSIG, CP 3000 PSIG.

10-10-2006 Reported By ALAN WATKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$1,043,707	Completion	\$706,376	Well Total	\$1,750,084						
MD	9,624	TVD	9,624	Progress	0	Days	30	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9524.0 Perf : 7258-9197 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 571 MCF, 61 BO & 180 BW IN 24 HRS ON 12/64" CH, TP 2100 PSIG, CP 2850 PSIG.

10-11-2006 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$1,043,707	Completion	\$706,376	Well Total	\$1,750,084						
MD	9,624	TVD	9,624	Progress	0	Days	31	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9524.0 Perf : 7258-9197 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 734 MCF, 55 BO & 248 BW IN 24 HRS ON 12/64" CH, TP 200 PSIG, CP 2800 PSIG.

10-12-2006 Reported By ROGER DART

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0						
Cum Costs: Drilling	\$1,043,707	Completion	\$706,376	Well Total	\$1,750,084						
MD	9,624	TVD	9,624	Progress	0	Days	32	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTB : 9524.0 Perf : 7258-9197 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 635 MCF, 58 BO & 342 BW IN 24 HRS ON 12/64" CH, TP 2000 PSIG, CP 2750 PSIG.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. U-0282					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____				6. If Indian, Allottee or Tribe Name					
2. Name of Operator EOG Resources, Inc.				7. Unit or CA Agreement Name and No. Chapita Wells Unit					
3. Address 600 17th Street, Suite 1000N, Denver, CO 80202				8. Lease Name and Well No. Chapita Wells Unit 1059-14					
3a. Phone No. (include area code) 303-824-5526				9. AFI Well No. 43-047-36967					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 679' FSL & 1945' FEL (SW/SE) 40.030553 LAT 109.404733 LON At top prod. interval reported below Same At total depth Same				10. Field and Pool, or Exploratory Natural Buttes/Mesaverde					
14. Date Spudded 06/27/2006				15. Date T.D. Reached 08/24/2006					
16. Date Completed 10/05/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.				17. Elevations (DF, RKB, RT, GL)* 4924' NAT GL					
18. Total Depth: MD 9624 TVD				19. Plug Back T.D.: MD 9524 TVD					
20. Depth Bridge Plug Set: MD TVD				21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RST/CBL/VDL/GR/CCL					
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	36.0#	J-55	0-2263	845 sx				
7-7/8"	4-1/2"	11.6#	P-110	0-9602	1935 sx				
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7252								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Mesaverde	7258	9197	8955-9197		2/spf				
B)			8704-8878		2/spf				
C)			8424-8639		3/spf				
D)			8221-8370		2/spf				
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
8955-9197	48,297 GALS GELLED WATER & 130,300# 20/40 SAND								
8704-8878	56,193 GALS GELLED WATER & 170,000# 20/40 SAND								
8424-8639	68,373 GALS GELLED WATER & 236,900# 20/40 SAND								
8221-8370	69,381 GALS GELLED WATER & 237,500# 20/40 SAND								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/05/2006	10/09/2006	24	→	69	591	165			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 3000	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL
10/64"	SI 2000		→						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Mesaverde	7258	9197		Wasatch Chapita Wells Buck Canyon North Horn Upper Price River Middle Price River Lower Price River Sego	4813 4393 6047 6841 7236 8076 8882 9370

32. Additional remarks (include plugging procedure):

SEE ATTACHED SHEET.

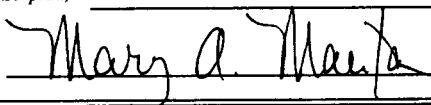
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

Date **11/29/2006**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Chapita Wells Unit 1059-14 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

8032-8180	2/spf
7686-7931	3/spf
7443-7644	2/spf
7258-7394	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

8032-8180	59,721 GALS GELLED WATER & 191,700# 20/40 SAND
7686-7931	47,079 GALS GELLED WATER & 129,900# 20/40 SAND
7443-7644	59,637 GALS GELLED WATER & 190,800# 20/40 SAND
7258-7394	47,793 GALS GELLED WATER & 130,060# 20/40 SAND

Perforated the Lower Price River from 8955-8956', 8976-8977', 8995-8996', 9004-9005', 9024-9025', 9045-9046', 9084-9085', 9113-9114', 9128-9129', 9143-9144', 9166-9167', 9179-9180' & 9195-9197' w/ 2 spf.

Perforated the Middle Price River from 8704-8705', 8723-8724', 8742-8743', 8749-8750', 8765-8766', 8778-8779', 8794-8795', 8810-8811', 8825-8827', 8842-8844', 8860-8861' & 8877-8878' w/ 2 spf.

Perforated the Middle Price River from 8424-8425', 8440-8441', 8462-8463', 8484-8485', 8509-8510', 8538-8540', 8558-8559', 8622-8624' & 8637-8639' w/ 3 spf.

Perforated the Middle Price River from 8221-8222', 8237-8238', 8253-8254', 8269-8270', 8280-8281', 8293-8294', 8304-8305', 8312-8313', 8322-8324', 8334-8335', 8347-8348' & 8368-8370' w/ 2 spf.

Perforated the Upper/Middle Price River from 8032-8033', 8041-8042', 8085-8086', 8091-8092', 8102-8103', 8109-8110', 8115-8116', 8125-8126', 8150-8152', 8170-8172' & 8178-8180' w/ 2 spf.

Perforated the Upper Price River from 7686-7688', 7716-7718', 7764-7765', 7784-7785', 7809-7810', 7820-7822', 7872-7873' & 7929-7931' w/ 3 spf.

Perforated the Upper Price River from 7443-7444', 7459-7460', 7472-7473', 7483-7484', 7497-7498', 7535-7536', 7551-7552', 7558-7559', 7586-7587', 7594-7595', 7611-7613', 7635-7636' & 7643-7644' w/ 2 spf.

Perforated the Upper Price River from 7258-7259', 7264-7266', 7319-7320', 7326-7327', 7333-7335', 7377-7378', 7383-7385' & 7392-7394' w/ 3 spf.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

November 20, 2007

EOG Resources, Inc.
Attn: Debbie Spears
600 Seventeenth Street, Suite 100N
Denver, Colorado 80202

Re: Initial Consolidated Mesaverde
Formation PA "A-N,P,T"
Chapita Wells Unit
Uintah County, Utah

Gentlemen:

The initial Consolidated Mesaverde Formation PA "A-N,P,T" Chapita Wells Unit, CRS No. UTU63013AN, AFS No. 892000905AN, is hereby approved effective as of October 1, 2006, pursuant to Section 11 of the Chapita Wells Unit Agreement, Uintah County, Utah.

The Initial Mesaverde Formation Participating Area "A-N,P,T" results in an Initial Participating Area of 10,631.61 acres and is based upon the completion of the following wells capable of producing unitized substances in paying quantities:

WELL NO.	API NO.	LOCATION	LEASE NO.
1037-13	43-047-36954	NE $\frac{1}{4}$ SE $\frac{1}{4}$, 13-9S-22E	UTU0282
1055-13	43-047-36952	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 13-9S-22E	UTU282
1061-14	43-047-37370	NE $\frac{1}{4}$ NW $\frac{1}{4}$, 14-9S-22E	UTU0282
1059-14	43-047-36967	SW $\frac{1}{4}$ SE $\frac{1}{4}$, 14-9S-22E	UTU0282
1064-24	43-047-37042	SW $\frac{1}{4}$ NE $\frac{1}{4}$, 24-9S-22E	UTU0282

=13650 OK

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Copies of the approved request are being distributed to the appropriate federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the Consolidated Mesaverde Formation PA "A-N,P,T", Chapita Wells Unit, and the effective date.

Sincerely,

/s/ David Mermejo

for Becky J. Hammond
Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Chapita Wells Unit w/enclosure
MMS - Data Management Division (Attn: Leona Reilly)
Field Manager - Vernal w/enclosure
Fluids - Judy
Fluids - Mickey
Agr. Sec. Chron.
Reading File
Central Files
CSeare:cs: (10/20/2007)Init Consol CWU "A-N,P,T"